Annual Report 2023

momentum
green energy

We will reduce global CO_2 emissions by developing and producing green energy in the most sustainable way, thereby creating value for people, society, and nature.

Let's fix the future.

Contents

Introduction

Letter from the Chair and the CEO

This integrated Annual Report for 2023 is the first of its kind from Momentum Energy Group A/S ("Momentum").

It illustrates the great paradigm shift that has taken place in the company since it was established in 2005 as a "Wind Turbine Manager" with a handful of employees to today being an international group with more than 140 employees that manages, develops, and invests in solar parks and wind turbines in five countries so far.

In close interaction between the earth's green energy resources, the society of which we are an integral part of and with great consideration for our nature, it is our goal to take the lead in the green transition and contribute to reducing the world's CO_2 emissions.

This also called for a new communication platform, which was prepared in 2023 and launched in early 2024. Internally, we call it "Momentum version 3.0" marking the third big shift in Momentum's journey since 2005.

We know our role in the market

As a small fish in a very large ocean, Momentum is forced to have a sharp focus on its role in the entire green transition.

There are many opportunities in the market and major technological advances are being made on many fronts, and there is horizontal and vertical consolidation across many different types of green energy companies and industries.

This means that we, as an independent player, must sharpen our focus and be ready for the opportunities that arise for us and that align with our business model.

No ownership without good service

Wind farms and solar plants are fixed assets that only perform optimally if properly maintained and serviced. To be able to service our own and our customer's assets and optimize our business, we have in record time built up one of Denmark's largest and fastest growing wind turbine service companies.

This strategy was executed during COVID 19 when the world was standing still. We now aim for expanding our platform further by also servicing PV (solar) plants from 2024.

Going forward, we expect continued strong growth in this business area.

Partnerships – an essential part of our DNA

Whether we are planning new PV plants or wind farms, we always have a strong focus on local engagement.

We are in close contact with residents, farmers, landowners, politicians, and other stakeholders influenced by our plans. Together we try to optimize each project for the benefit of as many stakeholders as possible. Depending on interests, risk appetite, and capital preparedness, we also consider co-ownership models, and all our co-investors are locally anchored in the areas around the renewable energy projects to be built.

Our expectations for 2024 is to initiate construction of at least two solar parks in Denmark, one in Sweden and one wind farm in Germany. A substantial number of new wind turbine and solar projects in Denmark are expected to be realized from 2025/2026 and onwards.

We believe in the green future as the sum of many good actions

In our daily lives, we meet exciting people all over the region who, together with us, are committed to creating a greener future for our planet.

The solutions we pursue are not necessarily the biggest and flashiest. We have learned that a 30-year-old turbine with the right maintenance plan can easily continue operating for another 15-20 years. This is particularly relevant where turbines are situated in close proximity to local communities, where there is limited appetite for replacement with new and larger turbines.

Therefore, Momentum today has a service department of more than 50 employees, to ensure that the turbines can continue to be serviced and fixed when needed. This is one of our major contributions to the green transition: To extend the technical life time of the existing fleet of aged wind turbines, and operate them as long as it is economical and technically feasible – longer and more efficiently than most others in the market.

But in some cases, we can contribute to carrying out re-powering projects (replacing an old, technically outdated wind turbine with a new, larger, and more efficient turbine), and then we take the lead and contribute to the dismantling of our old turbines.

We have also shown the way for efficient recycling of older turbines when their technical life has expired, or the turbines are dismantled to make room for new and larger production units. As part of our commitment to ensuring a full circular economy around turbines that are taken out of service, we have documented that all parts can either be recycled or converted into materials that are part of new turbine projects or reused in other similar wind turbines as valuable spare parts.

“All roads lead to Rome” is a famous saying. The most important thing to us is that we actively contribute to developing and producing more renewable energy. Therefore, we don’t necessarily take the easiest road to find a way - quite often the opposite in fact – but we always find a way.

In most cases, we focus on what is possible and realistic seen from all angles and stakeholder views, and not necessarily on what would be the best technical solution for the specific case.

We have had great success with this pragmatic approach so far and we intend to continue down this path in the future.

Our three biggest achievements in 2023

The year 2023 was yet a year with strong growth in Momentum. In an ever-changing market, we managed to navigate through a difficult environment of rising interest rates, war in Ukraine and falling energy prices from its heights in 2022.

We are particularly proud of three things:

Record financial result in Momentums history. Despite many obstacles on our way, we have managed not only to grow the company substantially in all our business areas, but we have also managed to increase Momentum's turnover, EBITDA and the yearly result after tax, to a record high since the company was founded in 2005.

First place in GRESB ESG rating. We are extremely proud of achieving first place in the GRESB ESG rating within the category of 'Northern Europe On-Shore Wind Power Generation'. It is an effort that has required months of data collection, that has involved employees across the organization, and has aided in transforming Momentum.

New Purpose and Momentum version 3.0. During most of the year 2023 we spend many resources on updating and redefining our Purpose and branding platform to a newer, more modern aesthetic and with a clear vision of helping to fix the world's energy problems towards a greener world.

These achievements illustrate our determination to not only making strong financial results, but also showing the strong mission we are on to leave a planet in better conditions than we inherited it.

2024 – a new exciting year for Momentum

When looking ahead, we are looking into a new exciting year.

We expect a year with solid financial results despite lower energy prices than last year and we will execute our strategy based on our new purpose.

As a company, we see ourselves as an important link in the interaction between the Earth's own energy forms, people, and nature. We see nature not only in its beauty, but also as the birthplace and home of all of us on this unique planet.

For us at Momentum, it's not just about the view of a wind turbine or a solar plant from the windowsill, or the ecological effects when these projects are established. Of course, we have a great deal of respect for this and take it extremely seriously. But it's about something bigger as the consequence of doing nothing is an unbearable alternative.

We will therefore continue to seek new ways to navigate this changing environment. In our efforts to further reduce the world's CO_2 emissions, we will implement technologies and methods that are groundbreaking.

In addition, we will invest heavily in attracting and educating skilled employees to handle the challenges optimally.

No one can succeed with the green transition alone, and we will continue to involve local citizens, politicians, farmers, and environmental managers to find the right path together.

The future may look dark now, but we see a green future ahead of us, where we take the lead and take our share of responsibility in a desire to inspire others to even more action.

Let's fix the future.

Roskilde, 29 May 2024

Michael Shalmi
Chairman

Kim Madsen
CEO, Founder & board member

About us

About us

Founded in 2005
by CEO, Kim Madsen

+20 years of experience
within renewable energy

145 employees
as per 31 December 2023

Activities in 6 countries
Denmark, Sweden, Germany, UK, Italy, and France

Local offices
in Denmark and Germany

+8 billion DKK
assets under management

+335 WTG's and 1 PV plant
in ownership

+2 GW pipeline
of projects under development

Momentum Energy Group A/S is an international asset manager, developer and investor within wind and solar energy based in Denmark.

Our key focus is to invest in and operate aged wind turbines with the purpose of extending their technical life time, optimizing their output and perform repowering where possible.

On the development side we develop wind- and solar projects in Denmark, Sweden and Germany. In close cooperation with the local residents, landowners and municipalities we find solutions for the benefit of as many stakeholders as possible and on the asset management side, we, apart from managing and operating our own assets, help Danish and international investors in all our key markets in Europe.

We belong to the active part of the green transition in the energy sector, serving as a driving force in the transformation. We initiate and execute the change, leading by example and inspiring others to join us on this journey. Our business model is based on creating value through a deep understanding and respect for the interconnection between green resources, nature, and society. We understand that true progress cannot be achieved at the expense of any one of these elements.

With over 20 years of experience, we know that the green transition requires both courage and action – and a shift away from "business as usual". Our shared green future depends on curiosity, knowledge, and compassion – and it needs momentum.

We will reduce global CO_2 emissions by developing and producing green energy in the most sustainable way, thereby creating value for people, society, and nature.

Let's fix the future.

Our business areas

Asset Management

We manage solar and wind projects in Denmark, Germany, Sweden, UK, Italy and France. We have close to 20 years of experience in handling the financial and operational management of wind turbines and solar parks for small, medium, and very large institutional Danish and international investors. With strong teams within legal, finance, economics, accounting, technology, and analysis, we have the necessary competencies to handle all relevant tasks in connection with the operation of wind turbines and solar parks in the countries we operate in.

Our independent service company services wind turbines and solar parks across Denmark. Our skilled technicians draw on years of experience and expertise in maintenance of wind turbines and solar parks and take care of everything from ongoing service and inspection to replacement of major parts such as gearboxes, generators, solar panels, inverters, etc. They also monitor our turbines and solar parks under management 24/7/365. Constant monitoring and skilled management of any downtime are essential for the optimal operation of the assets. This results in higher production and higher returns for owners.

Development

We develop wind and solar projects from the initial idea to construction and commissioning of the plants. In close collaboration with municipalities, landowners, NGOs, and local citizens, we build both small and very large facilities with maximum consideration for the local community and environment.

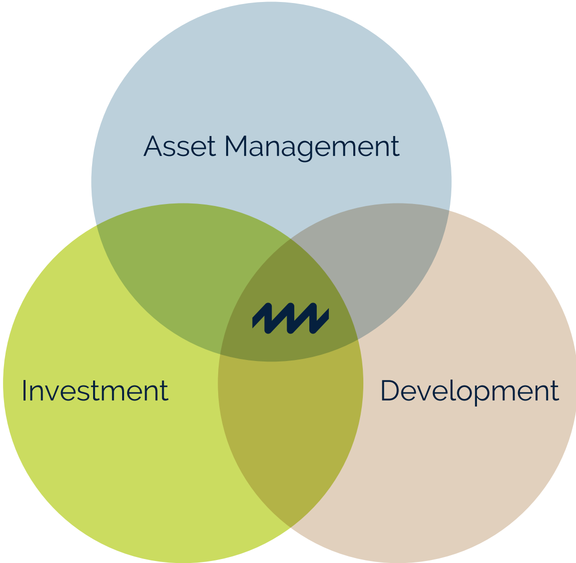
We involve local stakeholders from an early stage of all our projects. We initiate direct contact with local citizens, organize coffee meetings, and host town hall meetings where everyone is encouraged to participate and contribute to ensure that local citizens experience positive effects from living near wind turbines or solar parks.

Investment

We invest in wind turbines and solar parks across Denmark, Germany, and Sweden – with a particular focus on slightly older wind turbines. We do this to utilize our expertise in optimization and lifetime extension, or in decommissioning to install newer and more modern turbines (repowering).

We continuously expand our portfolio by investing in more wind turbines, primarily in Denmark, making us one of the largest owners of onshore wind turbines in the country. In this way, we increase our portfolio and capacity, which production we sell to the market.

Our risk management department monitors the electricity market and handle the sale of the electricity produced together with our commercial management. It enables us to manage risk and optimize the selling price of the electricity produced, thereby maximizing the return on investment.



Asset Management – part of our core busines

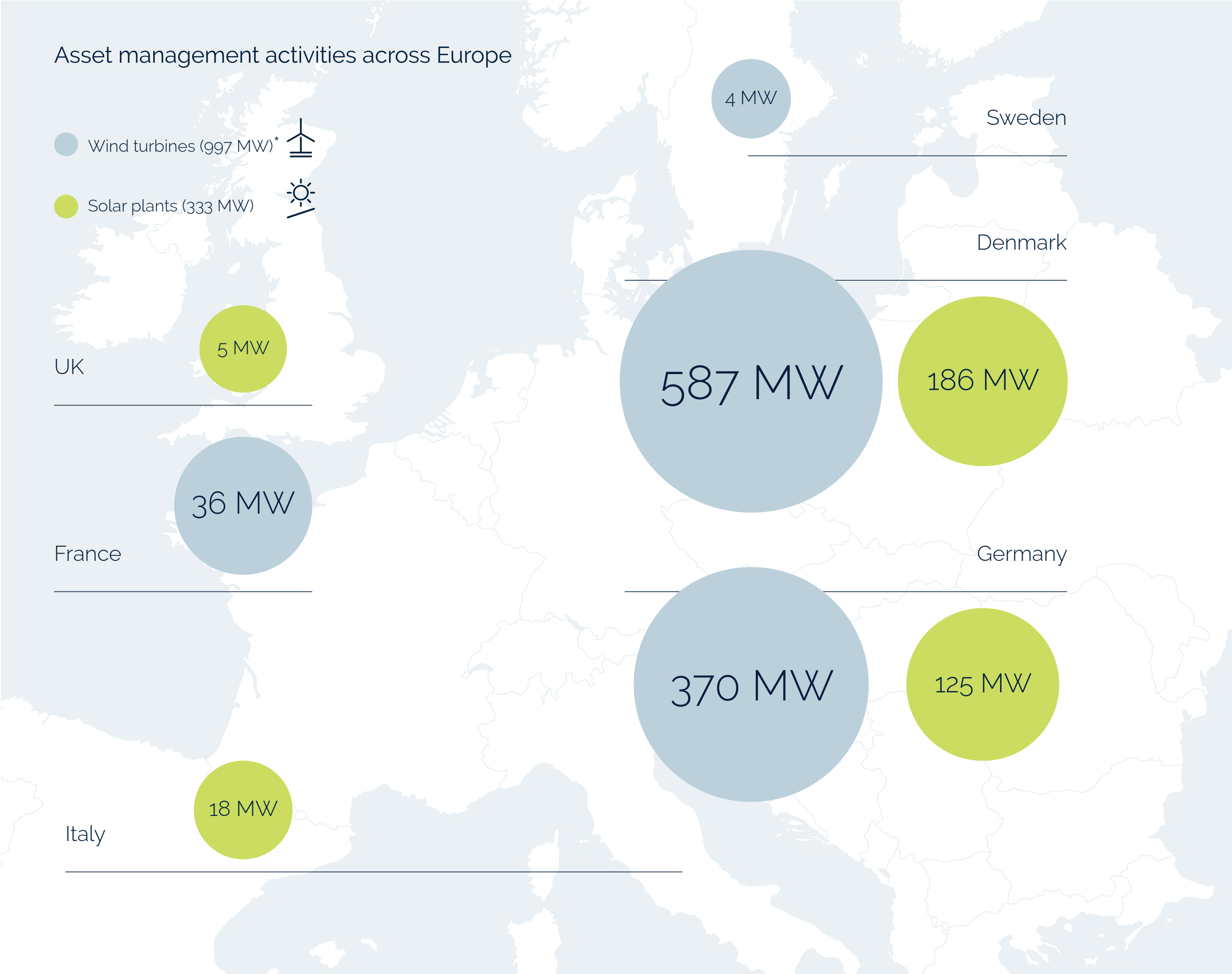
Since Momentum was founded in 2005, Asset Management for owners of wind turbines, and later on also solar parks, has been an essential part of our core business.

With strong competencies within legal, accounting, controlling, finance, operation, and M&A, we cover all aspects of managing both our own and customers' assets in Europe.

With more than 20 years solid background in the business, we are one of the most experienced managers and operators of wind turbines in the market. In close cooperation with our technical- and development team we can extract more value out of the assets during their entire technical lifetime, with higher financial returns for the owners as a clear result.

Key competencies:

- One point of contact for our customers
- Strong local presence
- International accounting standards
- Own ISO certified service technicians
- Strong technical background
- International network
- In house legal department
- 24/7/365 monitoring



* Some of the assets are managed both in DK and locally (=double counted)

Wind and solar services – the key to a long technical lifetime

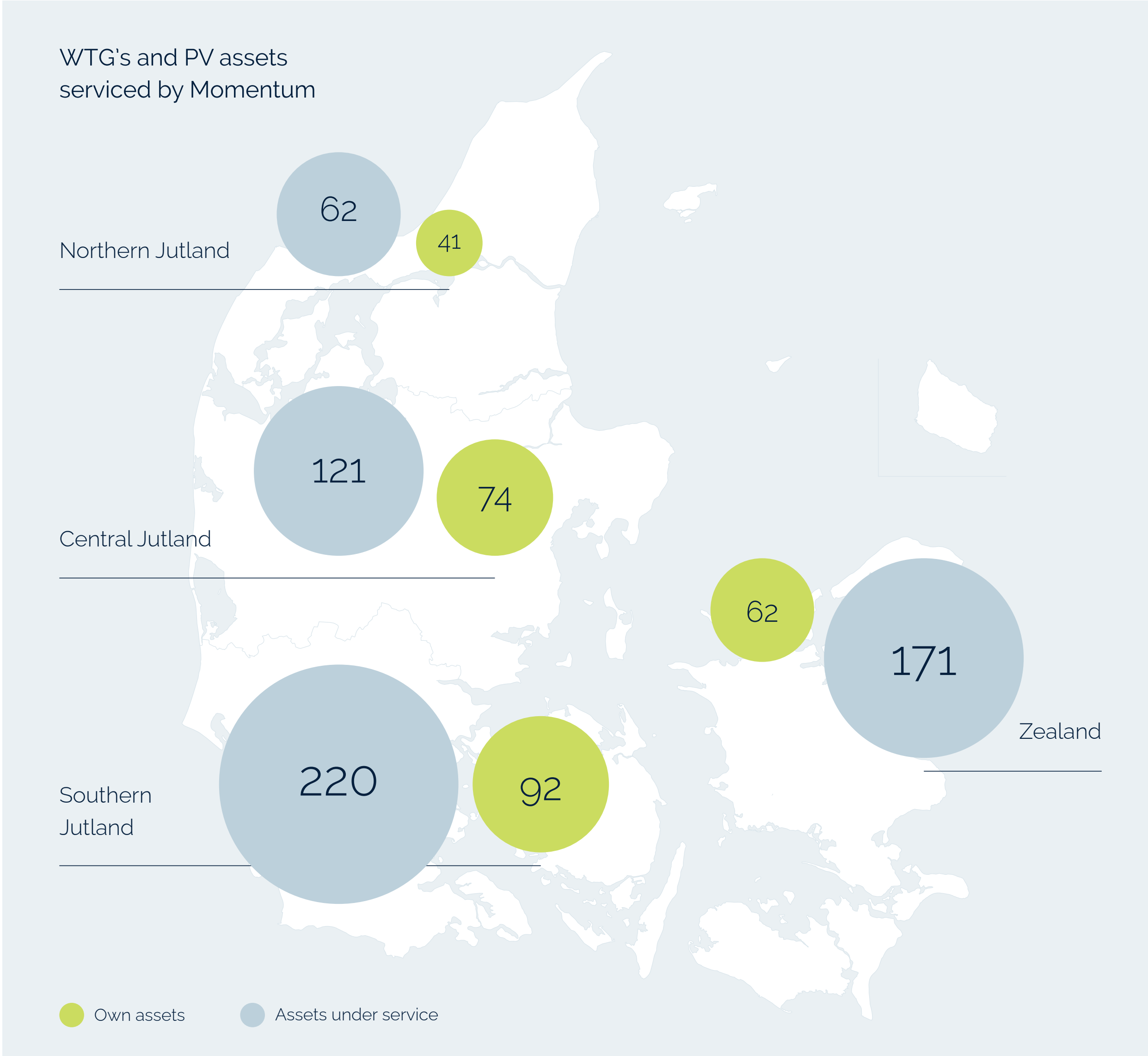
Our subsidiary, Momentum Energy Services A/S, has in only a couple of years, developed to be one of Denmark's largest service companies for wind turbines and now also for solar plants.

With +50 service employees and a fleet of 17 service vehicles in Denmark, we cover the entire country, ensuring we can reach any wind turbine or PV plant within a maximum of one hour.

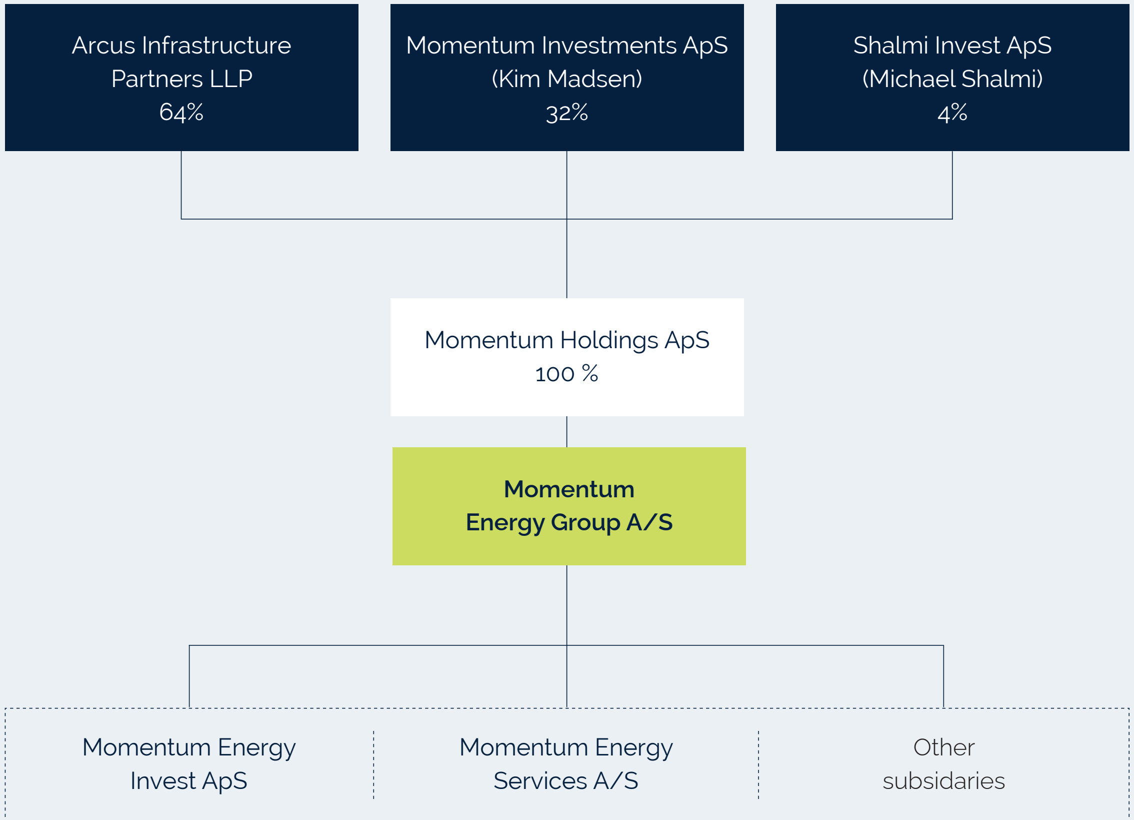
This means better performance, higher availability and solid knowledge about every single asset we manage.

Key competencies:

- 24/7 monitoring
- Mandatory inspections
- Ordinary services
- Exchange of main components
- Service of all main components
- Preemptive maintenance and repair plans
- Access to spare parts
- Drone inspections
- Technical reports
- Dismantling



Group structure, Ownership and capital structure



See the full list of **subsidaries and associates page 49** →

Company information

The company
Momentum Energy Group A/S
Københavnsvej 81
DK-4000 Roskilde

Company reg. no. 28 88 84 30
Domicile: Roskilde, Denmark

Financial year: 1 January 2023-31 December 2023
18th financial year

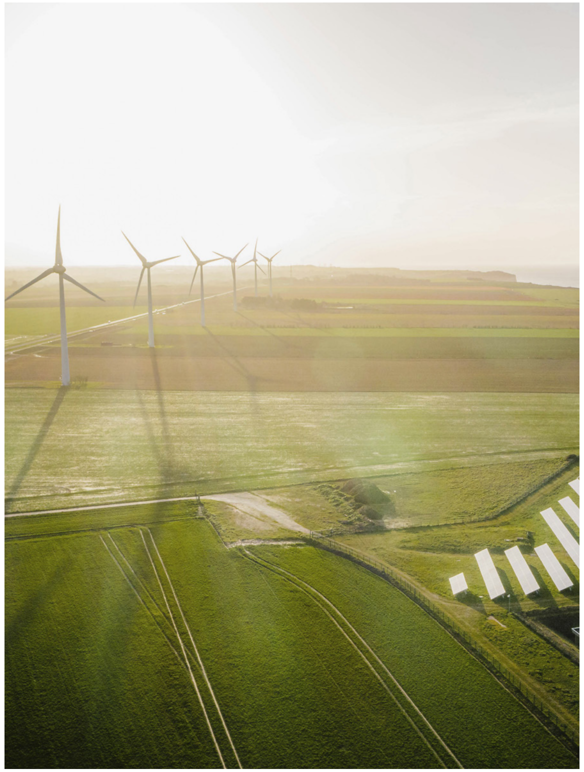
Board of directors
Michael Shalmi (chairman)
Stefano Brugnolo
Jake Woolfstein
Kim Madsen

CEO
Kim Madsen

Auditors
Martinsen
Statsautoriseret Revisionspartnerselskab
Øster Allé 42
DK-2100 København Ø

Parent company
Momentum Energy Holdings ApS

Responsible transition to a fossil-free future



While our core business contributes to reducing global CO2 emissions, it's crucial to recognize that activities within our own operations and our value chain still have an impact on both people and the environment. To develop and produce green energy in the most sustainable way, we must address these impacts effectively.

Our sustainability priorities include:

- **CO2:** Reducing our own CO2 emissions
- **Biodiversity:** Protecting and enhancing biodiversity at our sites
- **Resource use and circularity:** Maximizing recycling and minimizing waste during maintenance and decommissioning of wind turbines
- **Local communities:** Engaging with neighbors, local authorities, and other relevant community stakeholders
- **Employee well-being:** Strengthening efforts for the health, safety, and well-being of our employees
- **Responsible sourcing:** Improving our procurement processes for sourcing solar panels and other components responsibly

Addressing these priorities demands a substantial and enduring effort, and while we are still in the early stages of our ESG journey, we are committed to embedding our principles on environmental sustainability, social responsibility, and responsible governance practices into every aspect of our company – from strategic targets and policies to daily operations and decision-making processes.

WE SUPPORT
UN GLOBAL COMPACT

However, contributing to a just and green transition in the energy sector requires that we extend our efforts across our value chain.

As a testament to this commitment, we have joined the UN Global Compact and pledged our support to its ten principles on human rights, labor, environment, and anti-corruption.

We also draw inspiration from the UN Sustainable Development Goals and acknowledge our role in contributing to several of the SDGs. Some contributions are directly linked to our core business areas and activities, while others reflect our commitment to environmental and social responsibility and our ambition to be a role model that contributes to accelerating the green transition.

Supporting the global goals for a more sustainable and just future

7 AFFORDABLE AND CLEAN ENERGY

At Momentum, we strive to increase the availability of affordable, reliable, and modern clean electricity to contribute to the goal of ensuring sustainable energy for all.

We do this by developing new renewable energy projects, and optimizing the operation and extending the technical lifetime of our own and our customers renewable energy assets.

8 DECENT WORK AND ECONOMIC GROWTH

We want to contribute to a sustainable economic development where everyone has access to decent work and equal opportunities for employment.

At Momentum, we prioritize a safe and inclusive work environment for all employees, and we are dedicated to promoting good working conditions, fostering diversity and equality, and upholding human and labor standards within our own organization as well as in our value chain.

9 INDUSTRY, INNOVATION AND INFRASTRUCTURE

We believe that a functioning and resilient infrastructure is vital for the sustainable development of communities.

Therefore, we are committed to developing quality, reliable, efficient, and durable renewable energy infrastructure, and we proactively seek solutions to the energy challenges of the future.

With professional asset management and dedicated maintenance and service, we aim to optimize energy production and extend the technical life of renewable energy plants.

12 RESPONSIBLE CONSUMPTION AND PRODUCTION

At Momentum, we actively promotes responsible and sustainable production and consumption practices.

We integrate circular economy principles into our operations by for example maximizing the reuse of spare parts and components, and extending the lifespan of turbines, while minimizing resource use and waste.

13 CLIMATE ACTION

We are an active part of the green energy transition and seek to contribute to combating climate change and inspiring individuals, communities, and businesses toward a more sustainable future.

To increase the share of clean energy in society, we invest in and develop renewable energy projects. At the same time, we implement CO_2 reduction measures in our operations by switching to renewable energy sources, optimizing energy efficiency, and minimizing the environmental impact of our projects.

2023 highlights

Key figures

DKK in thousands

Revenue
424,981 DKK

EBITDA
241,993 DKK

Equity
546,835 DKK

Total renewable energy production
406 GWh

Development pipeline

Ownership weighted installed capacity
2.0 GW

Potential annual energy production from pipeline
2,252 GWh/y

Own assets
319 5 1

Assets under management
655 5 105

Assets under service
569 5 2

As per. 31 December 2023

Some of the assets are managed both in DK and locally (=double counted)

Consolidated financial highlights

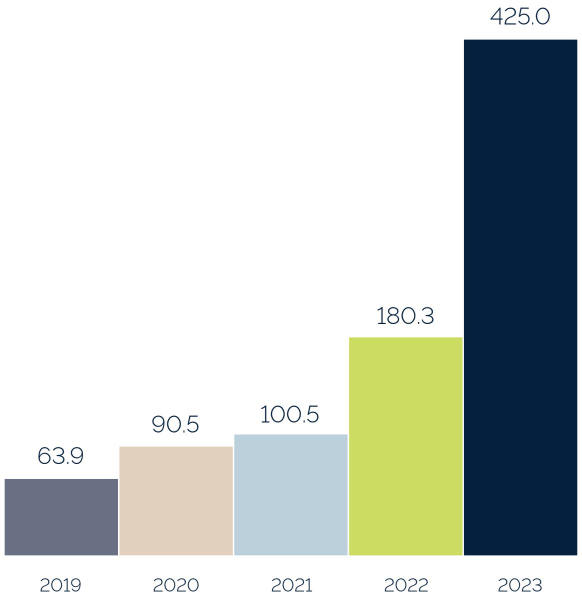
DKK in thousands	2023	2022	2021	2020	2019
Income statement:					
Net turnover	424,981	180,315	100,518	90,504	63,930
Gross profit	329,203	129,984	56,295	48,927	33,320
EBITDA	241,993	81,775	23,054	27,721	18,160
Profit from operating activities	166,036	39,105	-14,953	14,885	8,071
Net financials	-12,367	-14,789	-10,256	-10,006	10,592
Net profit or loss for the year	123,659	21,136	-21,520	4,420	15,797
Statement of financial position:					
Balance sheet total	1,496,495	1,232,287	777,274	597,751	74,012
Investments in property, plant and equipment	121,176	458,807	89,682	223,655	7,633
Equity	546,835	331,984	333,608	260,137	29,802
Cash flows:					
Operating activities	73,207	397,232	-3,637	100,231	29,871
Investing activities	-145,769	-457,158	-67,557	-253,100	-2,255
Financing activities	159,578	52,164	107,480	47,763	-1,183
Total cash flows	87,015	-7,761	36,285	-105,106	26,433
Key figures in %:					
Gross margin ratio	77.5	72.1	56.0	54.1	52.1
Profit margin (EBIT-margin)	39.1	21.7	-14.9	16.4	12.6
Acid test ratio	43.5	21.2	32.4	16.1	57.3
Solvency ratio	36.1	26.4	41.9	27.9	39.9
Return on equity	17.5	5.5	-6.2	3.0	62.4

Calculations of key figures and ratios do, in all material respects, follow the recommendations of the Danish Association of Finance Analysts.

Financial definitions page 55 →

Net turnover

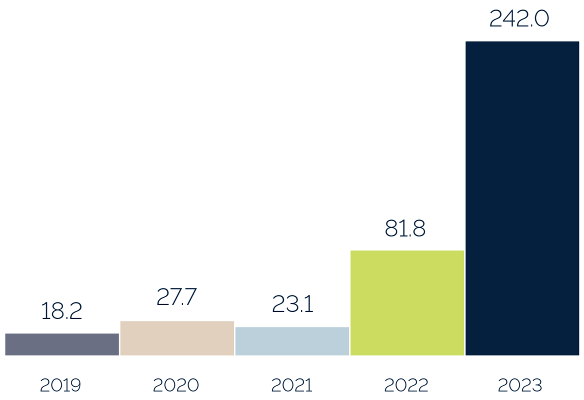
DKK in million



Strong year-on-year revenue growth, driven by increased activity across all business areas. 2023 was particularly influenced by strong sales of Momentum's electricity production due to high energy prices caused by the war in Ukraine that began in 2022.

EBITDA

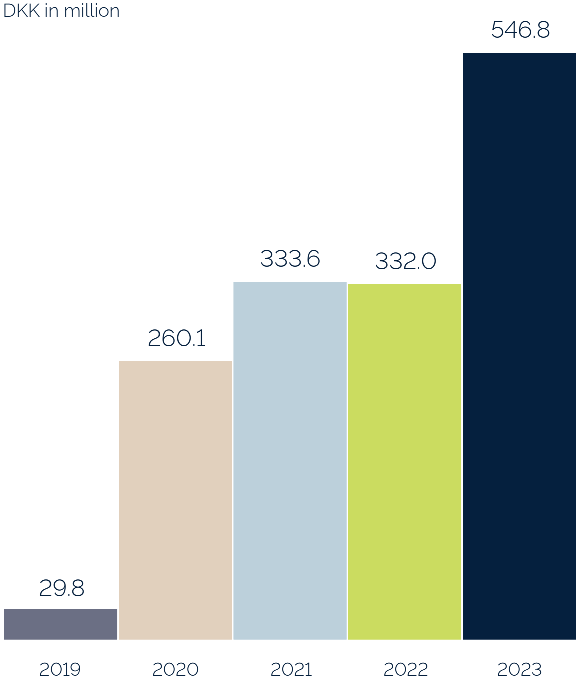
DKK in million



Very satisfying development in the year-on-year growth in EBITDA. The strong figures also mark a successful outcome of the expanded strategy in 2019 towards investment in own energy producing assets like wind- and solar parks, project development and asset management.

Equity

DKK in million



The positive results over the last years have also translated into a robust growth in Momentum's equity. It is the current policy of the owners to reinvest profits into the business to fuel future growth and development of the company.

2023 performance

Business Performance

Momentum Energy Group's business model has evolved significantly in the last 20 years, since 2005, when the Group was established. From being a small company that helped private wind turbine owners managing their investments including finding projects they could invest in, to today where we are a fully integrated company with three business areas that mutually support each other. This has proven very advantageous in both good times and adversity.

1. **We manage** wind turbines and solar parks both our own and for private owners and institutional investors.
2. **We invest** in wind turbines and solar parks and sell the electricity we produce.
3. **We develop** new wind and solar farms in the countries we operate in, currently primarily in Denmark, Sweden and Germany.

As part of our Asset Management, we perform technical services for wind turbines and solar farms, both on our own and for our customers. This business is separated in Momentum Energy Services A/S. See page 23.

We contribute significantly to green energy production

Momentum actively contributes to the production of over 450 GWh/year of green electricity. This amount of energy corresponds to the average annual electricity consumption of approximately 280,000 adults and results in avoiding more than 53,000 tonnes of CO_2 emissions*. Thus, Momentum makes a substantial contribution to the green transition with a large green energy footprint.

From our combined annual production derived from assets under management and service, including Momentum's own assets, we manage an output of approximately 1,330 GWh/year, which saves the planet from more than 155,000 tonnes of CO_2 emissions* per year.

Our development department in both Denmark and Germany has experienced great growth, and we plan to install new wind and solar farms the coming years with a capacity of 3.5 GW that will be able to deliver additional 3,941 GWh green electricity per year as projects are realized.

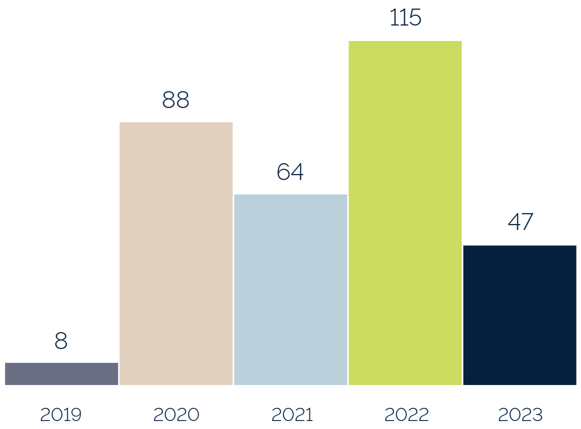
So looking across the entire Group's activities, Momentum is already substantially supporting the green energy transition.

We own wind turbines all over Denmark and we are expanding in Germany and Sweden

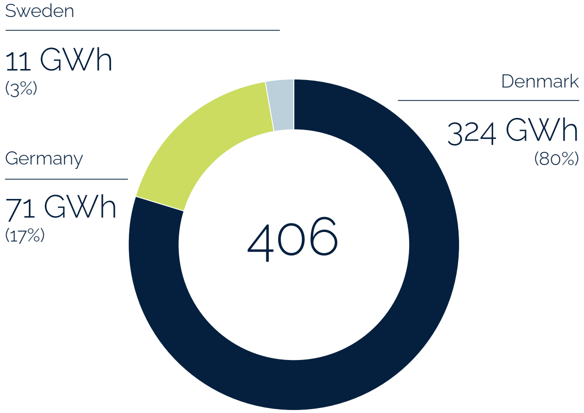
By the end of 2023, our turbine ownership had increased to 269 spread across Denmark.

*Emission factor based on data from Energinet's environmental report 2022.

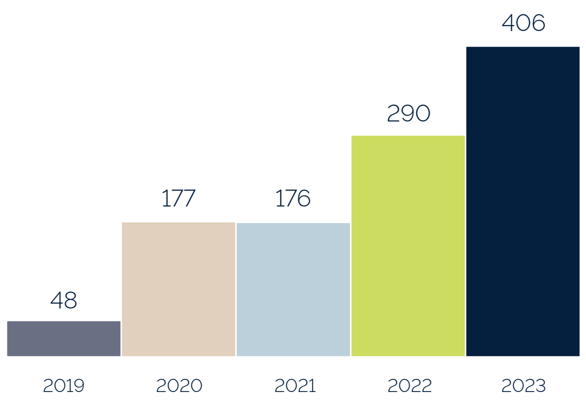
Turbine acquisitions (WTG's)



Energy production in 2023



Energy production, own assets (GWh)



Turbine ownership

269
wind turbines
in Denmark

6
wind turbines
in Sweden

49
wind turbines in Germany

Outside Denmark's borders, we have in recent years acquired 49 turbines in Germany, and in addition, we own 6 turbines in Sweden. The period has been challenged by sometimes very high price-expectations from some sellers in the market. Despite this, we have managed to expand our portfolio at very fair prices living up to our business model.

Overall, 2023 contributed with acquisitions totaling 47 turbines to our portfolio, which we are very pleased with.

In-house service specialists

Our own service company, Momentum Energy Services A/S, handles the servicing of wind turbines and solar plants. Our many skilled technicians draw on years of experience and expertise in maintenance of wind turbines and solar parks and take care of everything from ongoing service and inspection of wind turbines and solar parks to replacement of major parts such as gearboxes, generators, solar panels, inverters, etc.

As per 31 December 2023 we have 574 wind turbines and 2 PV plants in service and 17 service vehicles and +50 employees to perform the service. We expect these figures to grow substantially in the future. See more on page 23.

Monitoring our assets under management 24/7/365

We monitor our turbines and solar parks under management around the clock. Constant monitoring and skilled management of any downtime are essential for the optimal operation of the assets. This results in higher production and higher returns for owners – especially when electricity prices are high. The efficient dialogue between the experienced staff in the monitoring center and our service teams ensures that we are fast on-site to repair any damage or inspect reasons for downtime, ultimately delivering best-in-class service for the benefit of both our customers and our own business.

As per 31 December 2023, we monitor 733 WTGs' and 62 PV plants in Denmark and Germany.

Extending the lifetime of wind turbines to up to 50 years

In 2018, we broke new ground as pioneers by becoming the first in the world to replace critical components (nacelles, rotor, software, cables, etc.) on five offshore wind turbines, each over 20 years old, situated off the coast of Gotland, Sweden. By substituting these components with larger, fully refurbished, and equally old parts, our calculations indicate an extension of the turbines' lifespan by another 20 years. Additionally, this extension and optimization have also doubled the yearly production.

More recently, we commenced planning for the installation of 17 refurbished older Vestas V80 2 MW wind turbines. These turbines will be brought back from overseas, refurbished, and installed at a new site in Jutland, making it the first of its kind in Denmark. This project was started by Momentum in 2020, after previous attempts years before by other developers. With an alternative approach and constructive dialogue between the municipality, landowners, existing wind turbine owners and the residents, we managed to develop a solution that worked for everyone. The project was approved by the local city council with a majority of 29-2. We expect the wind park is commissioned during 2026 as the first of its kind this size, and it will produce 77.8 GWh/year once in full operation.

Decommissioning of turbines at the "end of their technical lifetime"

Momentum specializes in maximizing the operational lifespan of wind turbines through detailed monitoring and maintenance, extending the turbines' technical lifetime to up to 40-50 years – a significantly longer period than originally expected. However, when operating the turbine is no longer economically or environmentally viable, we have developed our own decommissioning concept. Our approach ensures that components are either reused, recycled, or responsibly disposed of. Usable spare parts and materials will be reused in other turbines or passed on to other companies that can benefit from them, and materials like concrete, iron, copper, plastic, and fiberglass from blades and nacelles are recycled.

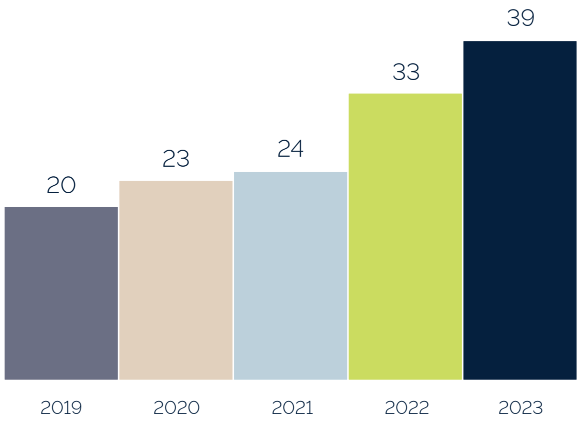
Solar and wind project development

Our project development department works diligently to develop and advance solar and wind turbine projects across Denmark, Germany, and Sweden, with a robust pipeline of projects set to be realized in all three countries in the coming years. In 2023, we successfully built our first own solar plant and wind farm projects in Denmark. We expect to initiate our first Swedish solar project in late summer 2024, and to install two large Enercon wind turbines in Germany during the fall of the same year. In Denmark, several larger municipally approved solar and wind projects are underway and are expected to be constructed in 2025 and 2026.

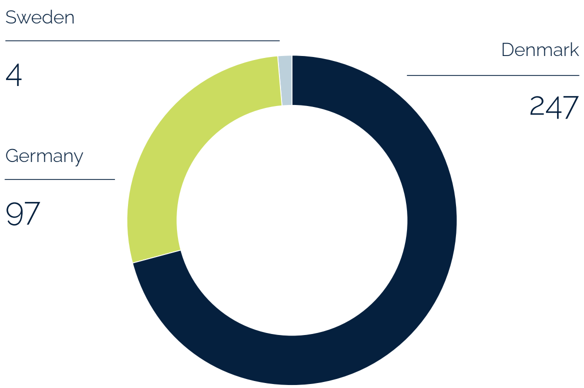
Risk management and electricity sales.

At Momentum, we have established an efficient department for monitoring the electricity market and handling the sale of the electricity produced. In these volatile times, when electricity prices can vary significantly from day to day and hour to hour, our insight and monitoring of the energy market are crucial. It enables us to manage risk and optimize the selling price of the electricity produced, thereby maximizing the return on investment. The often numerous and unpredictable events are monitored daily by our Risk Management team and commercial decisions about hedging, PPA's, and spot positions are taken by the CEO and the board based on thorough analysis and discussions. This has generated significant excess returns and navigated our customers and ourselves safely through turbulent times.

Asset Management turnover
DKK in million



Energy sales
DKK in million



Financial Performance

With revenue of DKK 425.0 million in 2023, an EBITDA of DKK 242.0 million, a profit after tax of DKK 123.6 million and equity as of 31 December 2023 of DKK 546.8 million, Momentum Energy Group A/S has just closed its best financial year ever.

The year has been characterized by declining sales prices of electricity, but we were able to take advantage of the high electricity prices in the previous year by making attractive hedging of our production in 2023 and well into 2024 and 2025.

Although a large part of the annual result is thus derived from favorable price hedging on electricity, the Group has also made progress in all its main business areas.

Asset Management

The Asset Management business realized a turnover of DKK 38.7 million based on progress within management of our own assets, a smaller influx of external clients and increased revenue on advisory tasks for clients. Asset Management remains a core business for Momentum, and we expect to expand the activity significantly in 2024, especially within the management of solar projects, where we see a significant growth both from self-developed projects but also in the form of projects coming from external customers.

As of 31 December 2023, Momentum manages 655 onshore wind turbines, 5 offshore wind turbines and 105 solar farms.

Investments

Investment activity has been reasonable throughout the year, with buyers and sellers just having to find each other after last year's significantly higher electricity prices and thus higher asset prices. The declining electricity prices during the year have correspondingly reduced the price of wind turbines and we have succeeded in increasing our portfolio with 29 turbines/ 16 MW in DK and 18 turbines/18 MW in Germany.

As of 31 December 2023, Momentum owns 319 onshore wind turbines, 5 offshore wind turbines and 1 solar plant, which collectively can produce +450 GWh/year.

Revenue from the production of power from our wind turbines and solar plants amounted to DKK 347,4 million in 2023, which corresponds to an average sales price per kWh of DKK 0.86 well above market average.

The total investment in assets at assessed fair value as of 31 December 2023 totaled DKK 1,163 million.

We expect to keep our investment appetite for 2024 and will continue to acquire more wind turbines if our price expectations are met.

Momentums business philosophy is to "buy and hold".

Services

Servicing of wind turbines and solar projects through the subsidiary Momentum Energy Services A/S was characterized by another year of strong growth. Since the company was acquired in 2021 with 2 service technicians and a turnover of < DKK 3 million, the company has grown to more than 50 employees, 17 service vehicles/teams and services 575 wind turbines and 2 solar plants.

Revenue amounted to DKK 61 million an increase of 135%, EBITDA amounted to DKK 2 million and the company's equity as of 31 December 2023 amounted to DKK 9 million.

Strong growth is expected to continue in the future with a continued focus on providing an exceptional service for all owners of wind turbines and solar projects, including expanding the service range to include dismantling turbines in an environmentally sound manner after the end of their technical life time. Denmark has the oldest fleet of wind turbines in the world and, like other countries, faces a huge task of handling the wind turbines when they are no longer economically viable to operate.

Momentum Energy Services A/S offers our customers to handle this responsibility for them, including taking over the wind turbines to run them for longer, or dismantle them.

We expect the turnover to continue to grow with at least 15-20% in 2024.

Development

The Development department in Denmark and Germany has over the last years built up a solid project pipeline of wind and solar projects. In late 2022, the department's first solar project (11 MW) was realized in Skjern in Denmark, and the first wind project in Sdr. Bork (33 MW) was connected to the grid. The next solar project (8 MW) will be finished in Bålsta near Stockholm in Sweden during late summer 2024. In September 2024 the next wind project (7 MW) will be connected to grid, when 2 Enercon 3,5 MW E-138 wind turbines are ready to produce after years of planning.

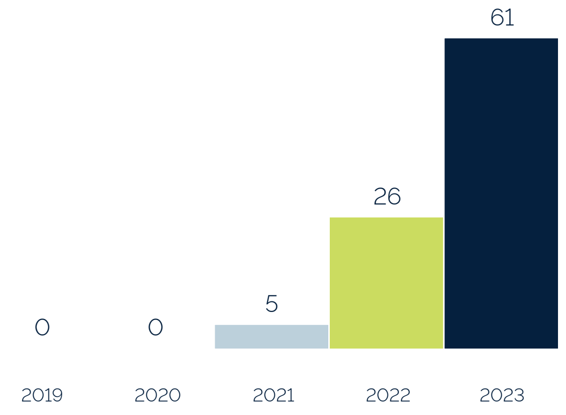
Looking ahead, we have built up a substantial pipeline to be realized the coming years where we expect to build 2 GW in Denmark and 0,5 GW in Germany.

In addition to developing projects with new wind turbines, Momentum has specialized in designing projects with the use of aged, refurbished, wind turbines. Apart from substantially lower CAPEX, these projects are recognized by making it possible to build projects in areas where politicians and the municipality have failed to find proper solutions. By using existing, aged wind turbines, we also lower the total carbon footprint further by reusing materials and components.

Momentums business philosophy is to "build and hold".

Turnover, Services

DKK in million



Service activities

575 wind turbines

2 solar plants

>50 employees

17 service vehicles/teams

ESG-performance

As an asset manager, developer, and investor in solar and wind projects, we hold a special obligation to conduct our business and activities in a responsible manner. The field of sustainability and ESG is rapidly evolving, driven by heightened expectations from stakeholders and increasingly stringent legislation, among other factors. Still being in the initial stages of our ESG journey, we continuously refine our approach to sustainability and strengthen the foundation of our ESG efforts. We aim to increase our positive contribution to society while minimizing the negative impact on the environment and people.

In 2023, we strengthened our organization by welcoming several new employees to bolster our efforts within areas related to sustainability and ESG, and took significant steps towards mobilizing our organization to work more systematically with ESG going forward. We started reinforcing the foundation of our ESG efforts to ensure that we achieve the right focus and internal decision structures, quality data, and broad internal knowledge. As part of this process, we updated our ESG policy to reflect our sharpened focus.

For 2024, our main objectives include developing a robust ESG strategy with clear and concrete targets, enhancing our governance structure and framework, streamlining our ESG reporting processes, engaging employees at all levels in our sustainability journey through targeted ESG communication, and making progress on our key ESG focus areas, which are:

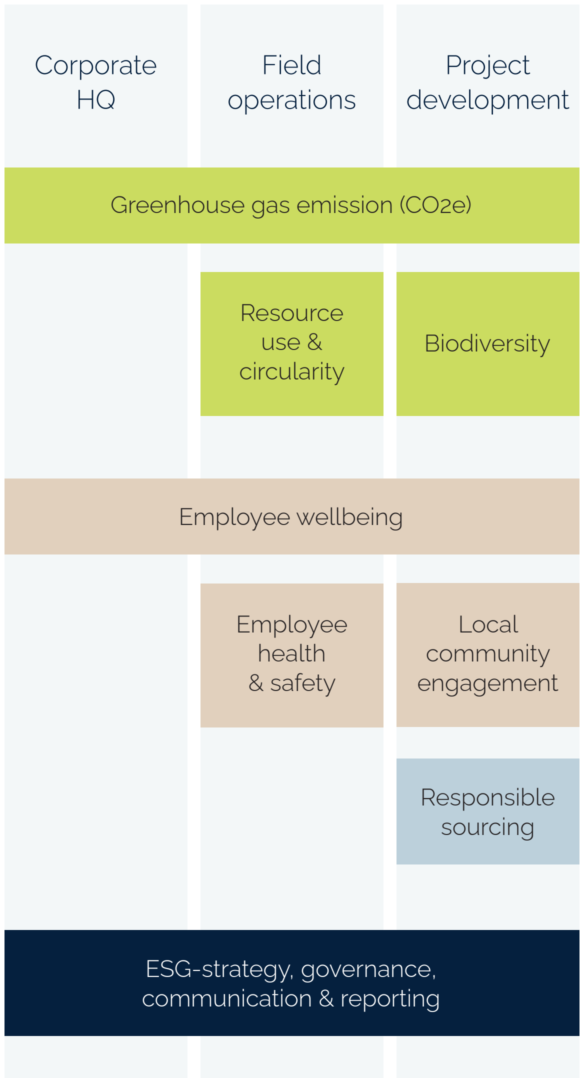
CO_2: Reducing our CO_2 emissions is paramount. Mitigating carbon emissions is integrated into our core business of developing and producing green energy in the most sustainable way.

Biodiversity: Given that solar projects often involve land use changes affecting local ecosystems, protecting and enhancing biodiversity is a fundamental aspect of our project development work.

Resource use & circularity: Recognizing the critical need to minimize resource consumption and waste generation, we incorporate circular economy principles into our operations. This entails maximizing the reuse of spare parts and components, and extending the lifespan of turbines. Additionally, we are committed to achieving waste-free decommissioning of turbines.

Employee wellbeing, health, and safety: Ensuring the welfare and safety of our employees is paramount.

Key ESG focus areas



We maintain a strong safety culture and uphold a steadfast dedication to fostering a secure and healthy work environment, which is indispensable for both the wellbeing of our employees and the success of Momentum.

Local community engagement: Acknowledging the profound impact of renewable energy projects on local areas, we believe collaborating and building strong relationships with communities is crucial to ensure that local citizens experience positive effects from living near wind turbines or solar parks.

Responsible sourcing: In our procurement of solar panels and other components, we are committed to minimizing the risk of human rights violations within the supply chain. Our efforts aim to foster more responsible, transparent, and environmentally sustainable solar supply chains.

The right organizational setup to turn words into actions

Having a strong governance structure for ESG is crucial to ensure that we put our sustainability commitments into practice. Our ESG efforts are led by a dedicated ESG manager and a team of ESG ambassadors, who identify and coordinate efforts across the organization, provide guidance, inspiration, and hands-on support for practical implementation. ESG initiatives and relevant ESG KPI's are reported monthly to management and the board, and CO_2 emissions and SFDR reporting have become a regular part of the reporting cycle. Working closely with our CEO and the board, the ESG team ensures that ESG efforts are aligned with strategic business objectives and decision-making processes.

In 2024, we are strengthening our ESG governance framework, empowering our board, management, and employees to play a more active role. This will improve alignment between operational and ESG priorities and optimize access to the needed resources and support across the organization for implementing our ESG initiatives effectively. We will bolster accountability by setting clear targets and metrics to track our ESG performance and progress and promote transparency by openly sharing our progress, challenges, and results both within the company and with external stakeholders.

To enhance internal awareness and understanding of ESG across our organization, we are also intensifying our internal communication efforts in 2024. Through targeted initiatives, we aim to engage and motivate all employees to actively contribute to Momentum's sustainability journey.

Read our **ESG policy** at www.momentumgreenenergy.com →

ESG Governance

Environment:
Minimizing our climate and environmental footprint

Reduction of our own CO_2 emissions

With a total energy production of 406 GWh in 2023, our assets produce significantly more energy than we consume. Nevertheless, it is imperative that we maintain our dedication to reducing CO_2 emissions to realize our ambition of producing green energy in the most sustainable manner.

At Momentum, our own CO_2 emissions (scope 1 and 2) stem from a combination of the energy consumption from our offices and storage facilities in Denmark and Germany, the fuel usage of our service technician vehicles, and the electricity required to operate our own wind turbines and solar parks.

In 2023, we have initiated a detailed mapping of our energy consumption, and our target for 2024 is to establish a data baseline and prepare a concrete Net Zero action plan aimed at reducing our own energy consumption and CO_2 footprint as much as possible. Our current goal is to achieve Net Zero for our direct emissions (scope 1) and purchased energy-related emissions (scope 2) by the end of 2025.

To compensate for the electricity consumption in 2022 and 2023 for our Danish activities, we have procured our own guarantees of origin (GOO). Additionally, we are developing our approach to carbon offsets and plan to invest in high-quality carbon removal credits to offset the remaining scope 1 and 2 emissions from our Danish activities in 2022 and 2023.

Striving to reduce our total CO_2 emissions

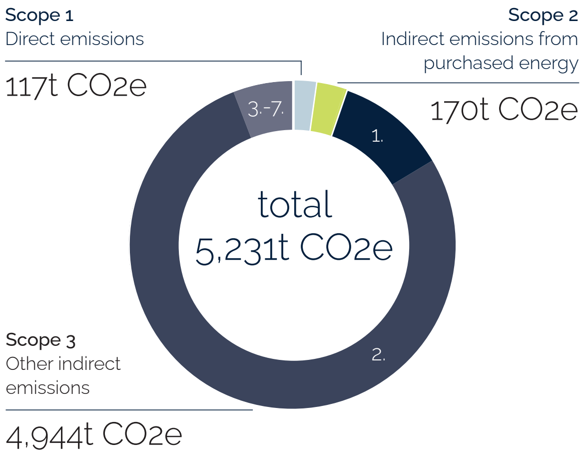
With only an estimated 5% of our CO_2 emissions in 2023 stemming from scope 1 and 2, we are also committed to reducing the CO_2 emissions associated with our suppliers, partners, and other stakeholder activities in our value chain (scope 3).

As a developer of new renewable energy parks, the majority of our CO_2 emissions will fall under the scope 3 "Capital Goods" category, primarily due to the CO_2 footprint of materials used in wind and solar plants, emissions from construction processes, transportation, and other related activities.

In 2023, around 80% of our scope 3 emissions was linked to our solar park in Bålsta, which we began constructing in Q3 2023. The calculation is based on data from UNECE life cycle assessment of ground-mounted, photovoltaic power production from 2020, which takes into account various environmental impacts associated with the entire life cycle of a solar plant in Europe*. In 2024, we will dive

*UNECE report: "Carbon Neutrality in the UNECE Region: Integrated Life-cycle Assessment of Electricity Sources", published 2022

Momentum's climate footprint 2023
DK activities



Scope 1: Diesel consumption from technicians vehicles

Scope 2:
- Electricity and heating consumption for offices and storage facilities
- Electricity consumption for own assets (wind turbines and solar park)

Scope 3: Material categories:
1. Purchased goods & services
2. Capital goods
3. Fuel- and energy-related activities
4. Upstream transport
5. Waste generated in operations
6. Business travel
7. Employee commuting

deeper into our CO_2 data for scope 3 to gain a better understanding of the emission sources and identify possible areas for reduction.

Protecting and enhancing biodiversity

At Momentum, we see the climate crisis, biodiversity crisis, and water environment challenges as inter-connected issues. We understand the importance of addressing all of them urgently. The development of solar parks and other renewable energy plants must go hand in hand with the protection and improvement of biodiversity. Therefore, our efforts to ensure an effective renewable energy supply must align with our commitment to stop the decline of species and nature, which is accelerating around us.

In 2023, we initiated collaboration with a specialized consulting firm to develop our biodiversity strategy, serving as the framework for nature-strengthening initiatives in our development projects. The strategy includes a comprehensive catalogue of concrete initiatives that can be used in Momentum's energy projects depending on local conditions. Additionally, it incorporates baseline studies and nature monitoring methods for our renewable energy projects, enabling us to track and enhance the effectiveness of our biodiversity initiatives.

With the biodiversity strategy, we commit to take proactive steps towards enhancing biodiversity in Denmark, and for each of our energy projects, we will set concrete targets for nature improvement. Our biodiversity efforts and our model for baseline studies, monitoring and reporting have been developed in collaboration with planners, consulting biologists and leading knowledge institutions within biodiversity in Denmark.

Maximizing recycling and minimizing waste in wind turbine maintenance and decommissioning

At Momentum, we are steadfast in our commitment to reducing resource waste throughout the lifecycle of our wind turbines. Recognizing the critical importance of minimizing resource consumption and waste generation, we are integrating circularity principles into our operations.

In Denmark and Germany, where we have a significant share of older wind turbines, we prioritize resource efficiency by operating our turbines as effectively as possible, ensuring their continued economic and environmental viability.

Our experienced in-house service teams conduct regular maintenance, provide 24/7 monitoring, and conduct ongoing forecast assessments. These efforts are aimed at minimizing resource use, particularly through the refurbishment and utilization of old parts and components in our turbines, rather than procuring new ones.

When decommissioning becomes necessary, our focus remains on minimizing waste generation and maximizing material reuse. Wind turbines contain valuable materials that can be refurbished for reuse, repurposed for alternative functions, or recycled. Usable spare parts and components are either reused in other turbines or provided to external companies for their use, while remaining materials are recycled or processed through appropriate waste management methods.

Our ultimate objective is to ensure that no resources are wasted. We believe that every effort counts in our journey towards achieving circularity in our operations. That's why we continuously explore innovative waste models and partnerships to harness the full potential of resources and minimize environmental impact.

Social:
Supporting our employees and empowering local communities

Safeguarding employee health and safety

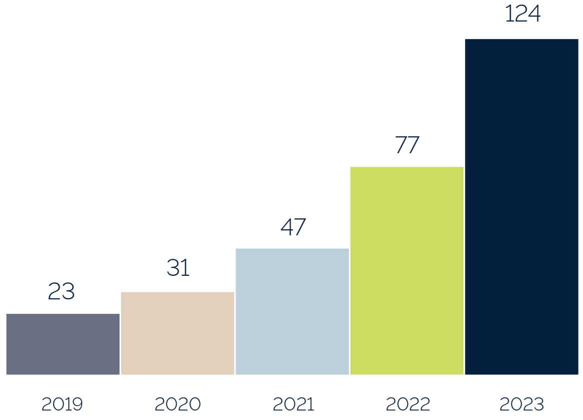
At Momentum, our workforce is composed of passionate and curios individuals who are the driving force behind our strong performance and innovative initiatives. They are fundamental to our business and the cornerstone of our success.

Employee safety remains our top priority. Through best practice health and safety measures and comprehensive training, particularly for our technicians working in wind turbines and solar plants, we maintain a strong focus on providing the best possible working conditions and a safe environment for our employees. Additionally, we are committed to working toward ISO 45001 and ISO 14001 certification to further demonstrate our dedication to occupational health and safety standards and environmental management.

To effectively manage safety incidents, we have implemented an incident reporting system (IRS). This system ensures the registration and documentation of all incidents, major accidents, and injuries, capturing details such as date, time, location, and a thorough description of the circumstances. All reporting is evaluated and discussed with the H&S responsible. Lessons learned from these incidents are shared across the entire organization, promoting continuous improvement in safety practices. All incidents are reported to line managers, the CEO, and upwards to the board of directors and shareholders without exception via monthly Board reporting. We are further improving the IRS via access through mobile phone devices to facilitate and encourage timely incident reporting.

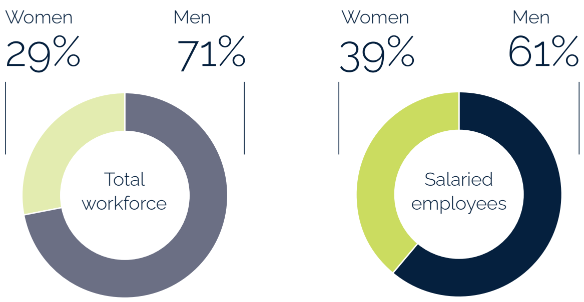
In 2023, four incidents were reported, involving minor injuries to field technicians during routine turbine servicing and repair activities. Two of the incidents resulted in lost time and were categorized as Lost Time Incidents (LTIs). One technician sustained an ankle injury while exiting a turbine. Subsequent evaluation identified the absence of ankle support in the safety shoe as the primary cause of the incident. Consequently, we have implemented a mandatory policy requiring safety boots with ankle support for all technicians. As part of our commitment to continuous improvement, we are exploring the latest innovations and technologies to further enhance health and safety measures and minimize the risk of accidents in the future.

Full-Time Employees, average



Head count, as per 31 December 2023

Gender diversity, as per 31 December 2023



Fostering a thriving workplace

We value and support diversity, inclusion, and equality in our workplace, and we strive to foster an environment where everyone, regardless of background or identity, feels valued and thrives.

Over the past year, our organization has experienced significant growth, nearly increasing the number of employees by almost 50%, while maintaining stable gender representation across our workforce. Nearly one-fifth of our employees serves as turbine technicians in Momentum Energy Services A/S, which is a profession with limited gender diversity. Hence, when looking at the gender distribution among our other employees across the group, the ratio is 39% women and 61% men.

Recognizing the challenges that the rapid growth can present for our employees, we place a strong emphasis on their well-being and mental health. Therefore, in 2023, we implemented a stress policy to promote a positive work-life balance and initiating an open dialogue about stress prevention and management. This effort was further supported by a presentation from an external stress coach and is part of our on-boarding.

To build on this foundation of support and foster a culture of continuous learning, we also hosted a session on artificial intelligence. The aim was to begin exploring the potentials of AI, providing a deeper understanding of the tool, discuss possible challenges, and inspire our employees to seize the positive opportunities it offers for enhancing their own efficiency and performance.

Moreover, we believe in fostering a strong sense of unity and community among our employees, understanding the significance of building strong connections among colleagues. Through social events and activities, we aim to strengthen collaboration and cultivate a deeper sense of belonging among our employees, to also boost employee satisfaction and well-being. In 2023, we organized various events such as an 80s summer party, company day, and Christmas lunch, among others.

Enhancing dialogue and collaboration with local communities

We approach the development of our renewable energy projects with the fundamental belief that shared knowledge and shared incentives are the best way to create collective commitment to new development. Recognizing the significant impact of wind- and solar parks on local areas, we believe that building strong relationships with communities is essential to ensure that local citizens experience positive effects from living near wind turbines or solar parks.

Early engagement and consultation with neighbors are crucial, which is why we involve local stakeholders at various stages of all our projects. We initiate direct contact with local citizens, organize coffee meetings, and host town hall meetings where everyone is encouraged to participate and contribute. Additionally, we create project-specific websites that provide information on technical aspects, environmental impacts, visualizations, and initiatives, and show how project revenues benefit local stakeholders.

In 2023, we have held both formal and informal citizens' meetings regarding our Danish solar and wind projects. For example, in April, we organized in collaboration with the Danish Energy Agency a public citizens' meeting in relation to the final approval of the local plan of our project "Lammefjord Sol" in Odsherred municipality.

> We believe in fostering a strong sense of unity and community among our employees, understanding the significance of building strong connections among colleagues.

Following this, we had individual coffee meetings with neighbors living near the project area to actively engage with them and further integrate their inputs as well as finalizing compensation agreements. The local plan was approved in summer 2023, and work has begun on establishing a vegetation belt around the PV area.

While the likelihood of a project being realized may be uncertain in its initial stages, we are committed to engaging with local communities as early in the process as possible. As an example, in November 2023, we arranged the first informal meeting for our “Ørsted Sol” project with neighbors and other local interest groups in Ørsted near Roskilde.

If the project is realized, it will benefit the local community by offering local citizens the opportunity to participate as co-owners and providing a substantial annual contribution to a local fund. The fund will be locally administered and earmarked local initiatives benefitting the community.

During the meeting, these initiatives were presented alongside technical and operational project details, followed by a Q&A session. The meeting laid the groundwork for the subsequent dialogue and a walk in the project area with residents, who have contributed with valuable insights and suggestions, particularly regarding recreational initiatives.

Governance: Upholding responsible business conduct

Responsible sourcing in the solar supply chain

To achieve a just green transition, it's imperative to understand and address the potential impacts on human and labor rights in our value chain, as well as environmental and other community impacts stemming from the production of the components we use in the renewable energy projects.

Within the solar sector, the production of solar panels poses a critical risk, particularly as the majority are manufactured in regions with less robust labor practices than our home markets. Addressing this risk is a complex yet crucial concern.

As our journey in constructing solar parks is just beginning, we are shaping our approach to supplier ESG due diligence, with a firm commitment to actively work on embedding respect for human rights and labor rights across our supply chain.

As part of our current due diligence, we have defined a list of manufactures of solar panels that we do not want to source from, and we require our EPC to conduct an ESG assessment when selecting suppliers for solar panels and to provide us with the results of this assessment beforehand. For the Bålsta solar park, which we began constructing in 2023, we specifically selected a manufacturer based on the findings of the ESG assessment.

In November 2023, we joined a new Danish solar industry initiative: the Solar Energy and Human Rights Project, which will provide us with valuable insights into mitigating the risk of human and labor rights violations when sourcing components for our solar parks. Furthermore, we are closely monitoring other sustainability initiatives, such as the Solar Stewardship Initiative, which aims to promote more responsible, transparent, and environmentally sustainable solar supply chains.

Promoting responsible business practices

At end of 2023, we updated our ESG policy, which outlines the fundamental principles guiding our commitment to sustainable and responsible business practices. This policy serves as the foundation for integrating ESG principles into our overarching strategic goals, as well as our daily operations and decision-making processes. In addition to our ESG policy, we uphold our commitment to ethical business practices through our Employee Code of Conduct.

We have also implemented a third-party Momentum whistleblower scheme, which provides a platform for individuals to report any concerns or instances of unethical or illegal conduct. All reports will be treated confidentially. The portal and policy can be accessed at www.momentumgreenenergy.com

Looking ahead, a key focus will be on raising awareness of our ESG-related policies through dialogue and training initiatives, empowering our employees to uphold our commitment to sustainable and responsible business practice.

GRESB
★ ★ ★ ★ ★ 2023

In 2023, Momentum participated in the recognized international ESG benchmark, GRESB Infrastructure Assessment, for the first time. This annual assessment evaluates and compares companies' ESG management and performance within the real estate and infrastructure sector, based on parameters and topics considered material by investors.

With a score of 95 out of 100 points, we secured first place in the category "On-shore Wind Power Generation" in Northern Europe, while also ranking No. 4 in Europe and No. 6 worldwide.

This positive result reaffirms our commitment to sustainability and motivates us to further strengthen our ESG efforts.

Consolidated financial statements

Income statement

DKK

Note		Group 2023	Group 2022	Parent 2023	Parent 2022
	Net turnover	424,981,418	180,314,589	64,964,596	41,801,311
2	Other operating income	0	8,345,567	0	0
	Other external expenses	-95,778,300	-58,676,145	-17,290,131	-11,985,487
	Gross profit	**329,203,118**	**129,984,011**	**47,674,465**	**29,815,824**
1	Staff costs	-87,210,405	-48,209,026	-41,371,111	-26,015,753
3	Depreciation, amortisation and writedown relating to tangible and intangible fixed assets	-75,956,266	-42,093,002	-1,492,565	-1,600,917
	Other operating expenses	0	-576,512	0	0
	Operating profit	**166,036,447**	**39,105,471**	**4,810,789**	**2,199,154**
	Income from investments in subsidiaries	0	0	114,952,705	16,525,680
4	Income from other financial investments and receivables which are non current assets	9,239,884	2,614,828	0	0
	Other financial income from subsidiaries	0	0	6,296,680	1,992,072
	Other financial income	263,628	819	98,624	10,401
5	Other financial expenses	-21,870,770	-17,404,963	-2,456,149	-2,241,179
	Pre-tax net profit or loss	**153,669,189**	**24,316,155**	**123,702,649**	**18,486,128**
	Tax on ordinary results	-30,010,175	-3,180,454	-444,266	-495,500
6	**Net profit or loss for the year**	**123,659,014**	**21,135,701**	**123,258,383**	**17,990,628**
	Break-down of the consolidated profit or loss:				
	Shareholders in Momentum Energy Group A/S	123,258,383	17,990,628		
	Minority interests	400,631	3,145,073		
		123,659,014	**21,135,701**		

Balance sheet

DKK

Note		Group 2023	Group 2022	Parent 2023	Parent 2022
	Non-current assets				
7	Acquired concessions, patents, licenses, trademarks, and similar rights	62,380,205	24,409,228	1,905,824	2,672,756
	Total intangible assets	62,380,205	24,409,228	1,905,824	2,672,756
8	Plant and machinery	1,163,319,849	1,009,339,968	0	0
9	Land and buildings	7,544,926	4,948,790	0	0
10	Other fixtures and fittings, tools and equipment	3,691,414	2,538,547	1,145,014	823,313
	Total property, plant, and equipment	1,174,556,189	1,016,827,305	1,145,014	823,313
11	Investments in group enterprises	0	0	562,347,018	340,666,540
13	Other financial investments	51,727,553	60,092,540	0	0
14	Deposits and promissory notes	503,572	34,121	15,415	29,121
	Total investments	52,231,125	60,126,661	562,362,433	340,695,661
	Total non-current assets	**1,289,167,519**	**1,101,363,194**	**565,413,271**	**344,191,730**
	Current assets				
	Raw materials and consumables	19,480,285	13,040,207	0	0
	Total inventories	19,480,285	13,040,207	0	0
	Trade debtors	63,126,132	47,189,697	7,209,632	2,559,262
	Work in progress for the account of others	18,620,158	8,689,443	9,515,679	6,680,351
	Receivables from subsidiaries	0	0	302,563,113	417,194,828
	Deferred tax	0	0	1,422,000	1,959,000
	Tax receivables from subsidiaries	0	0	0	0
	Other debtors	28,003,833	11,052,441	421	81,088
15	Prepayments	5,044,293	9,921,574	682,036	61,652
	Total receivables	114,794,416	76,853,155	321,392,881	428,536,181
	Cash and cash equivalents	73,053,027	41,030,340	2,710,657	2,249,873
	Total current assets	**207,327,728**	**130,923,702**	**324,103,538**	**430,786,054**
	Total assets	**1,496,495,248**	**1,232,286,896**	**889,516,809**	**774,977,784**

Equity and liabilities

DKK

Note		Group 2023	Group 2022	Parent 2023	Parent 2022
	Equity				
	Contributed capital	5,500,000	5,500,000	5,500,000	5,500,000
	Revaluation reserve	343,331,270	227,952,531	406,709,901	199,329,624
	Results brought forward	192,144,108	91,828,845	128,765,477	120,451,752
	Equity before non-controlling interest,	540,975,378	325,281,376	540,975,378	325,281,376
	Minority interests	5,859,995	6,702,965	0	0
	Total equity	546,835,373	331,984,341	540,975,378	325,281,376
16	Provisions for deferred tax	83,667,000	53,320,349	0	0
11	Provisions for liabilities	0	0	9.575.458	7.376.196
	Total provisions	83,667,000	53,320,349	9.575.458	7,376,196
	Liabilities other than provisions				
17	Bank debts	376,069,877	221,476,613	39,650,771	45,977,779
	Other payables	13,267,400	7,000,000	0	0
	Total long term liabilities other than provisions	389,337,277	228,476,613	39,650,771	45,977,779
	Bank debts	84,882,000	139,874,438	3,900,000	800,000
	Trade creditors	35,810,832	41,965,075	1,986,764	1,153,025
	Payables to parent	287,695,766	387,691,611	287,695,766	387,691,611
	Income tax payable	11,056,512	0	0	63,067
	Other debts	56,637,610	48,818,537	5,732,671	6,634,730
18	Deferred income	572,878	155,932	0	0
	Total short term liabilities other than provisions	476,655,598	618,505,593	299,315,201	396,342,433
	Total liabilities other than provisions	865,992,875	846,982,206	338,965,972	442,320,212
	Total equity and liabilities	1,496,495,248	1,232,286,896	889,516,809	774,977,784

Consolidated statement of changes in equity

DKK

	Contributed capital	Revaluation reserve	Retained earnings	Non-controlling interests	Total
Equity 1 January 2022	5,500,000	236,454,231	83,881,874	7,771,650	333,607,755
Profit or loss for the year brought forward	0	0	17,990,628	3,145,073	21,135,701
Revaluations for the year	0	-8,501,700	-10,043,657	0	-18,545,357
Minority interests, aquisitions and sales	0	0	0	-4,213,758	-4,213,758
Equity 1 January 2023	5,500,000	227,952,531	91,828,845	6,702,965	331,984,341
Exchange rate	0	0	8,047	0	8,047
Profit or loss for the year brought forward	0	0	123,258,383	400,631	123,659,014
Revaluations for the year	0	115,378,739	-22,951,167	0	92,427,572
Minority interests, aquisitions and sales	0	0	0	-1,243,601	-1,243,601
	5,500,000	**343,331,270**	**192,144,108**	**5,859,995**	**546,835,373**

Statement of changes in equity of the parent

DKK

	Contributed capital	Revaluation reserve	Retained earnings	Total
Equity 1 January 2022	5,500,000	202,699,301	117,636,804	325,836,105
Profit or loss for the year brought forward	0	15,175,680	2,814,948	17,990,628
Revaluations for the year	0	-18,545,357	0	-18,545,357
Equity 1 January 2023	5,500,000	199,329,624	120,451,752	325,281,376
Exchange rate	0	0	8,047	8,047
Profit or loss for the year brought forward	0	114,952,705	8,305,678	123,258,383
Revaluations for the year	0	92,427,572	0	92,427,572
	5,500,000	**406,709,901**	**128,765,477**	**540,975,378**

Statement of cash flows 1 January-31 December

DKK

Note		Group 2023	Group 2022
	Net profit or loss for the year	123,659,014	21,135,701
22	Adjustments	118,541,479	54,434,172
23	Change in working capital	-136,073,639	339,066,770
	Cash flows from operating activities before net financials	**106,126,854**	**414,636,643**
	Interest received, etc,	263,628	819
	Interest paid, etc,	-21,870,770	-17,404,963
	Cash flows from ordinary activities	**84,519,712**	**397,232,499**
	Income tax paid	-11,312,644	0
	Cash flows from operating activities	**73,207,068**	**397,232,499**
	Purchase of intangible assets	-41,206,366	-16,700,565
	Sale of intangible assets	0	0
	Purchase of property, plant, and equipment	-122,178,160	-458,807,487
	Sale of property, plant, and equipment	0	43,953,564
	Purchase of fixed asset investments	0	-27,695,574
	Sale of fixed asset investments	9,948,140	0
	Dividends received	7,666,931	2,091,893
	Cash flows from investment activities	**-145,769,455**	**-457,158,169**
	Repayments of long-term payables	160,860,661	56,378,151
	Investments of minority interests	-1,283,149	-4,213,757
	Cash flow from financing activities	**159,577,512**	**52,164,394**
	Change in cash and cash equivalents	**87,015,125**	**-7,761,276**
	Cash and cash equivalents at 1 January	-98,844,098	-91,082,822
	Cash and cash equivalents at 31 December	**-11,828,973**	**-98,844,098**
	Cash and cash equivalents		
	Cash and cash equivalents	73,053,027	41,030,340
	Short-term bank debts	-84,882,000	-139,874,438
	Cash and cash equivalents at 31 December	**-11,828,973**	**-98,844,098**

Notes

DKK	Group 2023	Group 2022	Parent 2023	Parent 2022
Note 1. Staff costs				
Salaries and wages	74,867,659	41,398,406	37,846,906	23,862,071
Pension costs	6,937,355	2,797,962	3,095,804	1,759,087
Other costs for social security	3,216,847	2,273,968	195,821	131,887
Other staff costs	2,188,544	1,738,690	232,580	262,708
	87,210,405	**48,209,026**	**41,371,111**	**26,015,753**
Executive board and board of directors	5,094,765	4,673,668	5,094,765	4,673,668
Average number of full-time employees	124	77	47	31
Note 2. Other operating income				
Profit on disposal of MEG Windpark Karlshof GmbH & Co, KG	0	2,430,611	0	0
Profit on disposal of turbines in Karrebæk	0	2,012,553	0	0
Settlement of COVID 19, compensation	0	14,784	0	0
Profit on disposal of turbines in Sdr, Bork	0	3,887,619	0	0
	0	**8,345,567**	**0**	**0**

DKK	Group 2023	Group 2022	Parent 2023	Parent 2022
Note 3. Depreciation, amortisation and writedown relating to tangible and intangible fixed assetss				
Depreciation, Acquired concessions, patents, licenses, trademarks, and similar rights	3,672,678	2,542,518	1,179,049	1,384,404
Depreciation on cost, Plant and machinery	44,430,491	20,077,923	0	0
Depreciation on impairment, Plant and machinery	19,238,800	18,941,064	0	0
Depreciation, Other fixtures and fittings, tools and equipment	998,143	531,497	313,516	216,513
Impairment in income statement	7,616,154	0	0	0
	75,956,266	**42,093,002**	**1,492,565**	**1,600,917**
Note 4. Income from other financial investments and receivables which are non current assets				
K/S Windinvest 21 (10%)	0	-77,767	0	0
K/S VindInvest 22 (10%)	0	-7,150	0	0
Komplementarselskabet VindInvest 21 ApS (10%)	-382	-786	0	0
Komplementarselskabet VindInvest 22 ApS (10%)	-312	-773	0	0
Sdr, Bork K/S	4,818,255	0	0	0
Hanstholm Havn I/S	2,900,957	2,642,944	0	0
Vindenergi Danmark	1,573,647	0	0	0
I/S Neuferchau (99%)	-52,281	58,360	0	0
	9,239,884	**2,614,828**	**0**	**0**
Note 5. Other financial expenses				
Financial costs, group enterprises	0	0	0	638,400
Other financial costs	21,870,770	17,404,963	2,456,149	1,602,779
	21,870,770	**17,404,963**	**2,456,149**	**2,241,179**

DKK	Parent 2023	Parent 2022
Note 6. Proposed distribution of net profit		
Transferred to retained earnings	8,305,678	2,814,948
Allocated from retained earnings	0	0
Transferred to revaluation reserve	114,952,705	15,175,680
Allocated from revaluation reserve	0	0
Total allocations and transfers	123,258,383	17,990,628

DKK	Group 2023	Group 2022	Parent 2023	Parent 2022
Note 7. Acquired concessions, patents, licenses, trademarks, and similar rights				
Cost 1 January	35,746,643	19,046,079	7,659,771	11,352,203
Additions during the year	41,206,366	16,700,565	450,000	944,583
Disposals during the year	-5,185,750	0	-378,838	-4,637,015
Exchange rate	645,260	0	0	0
Cost 31 December	72,412,519	35,746,644	7,730,933	7,659,771
Amortisation and writedown 1 January	-11,337,416	-8,794,898	-4,987,015	-8,239,626
Amortisation for the year	-3,672,678	-2,542,518	-1,179,049	-1,164,639
Reversal of depreciation, amortisation and writedown, assets disposed of	4,977,970	0	340,955	4,417,250
Exchange rate	-190	0	0	0
Amortisation and writedown 31 December	-10,032,314	-11,337,416	-5,825,109	-4,987,015
Carrying amount, 31 December	62,380,205	24,409,228	1,905,824	2,672,756

DKK	Group 2023	Group 2022	Parent 2023	Parent 2022
Note 8. Plant and machinery				
Cost 1 January	832,757,814	383,682,915	–	–
Correction to previous years	-31.770.002	0	–	–
Additions during the year	116,427,044	454,233,989	–	–
Disposals during the year	0	-5,159,090	–	–
Exchange rate	-68,327	0	–	–
Cost 31 December	**917,346,528**	**832,757,814**	**–**	**–**
Revaluation 1 January	291,037,008	367,300,618	–	–
Correction to previous yeras	8,692,415	-52,274,845	–	–
Revaluations for the year	108,948,827	-23,988,765	–	–
Depreciation of previous revaluations	-19.238.800	0	–	–
Exchange rate	-19,503	0	–	–
Revaluation 31 December	**389,419,947**	**291,037,008**	**–**	**–**
Depreciation and writedown 1 January	-114,454,855	-88,916,238	–	–
Correction to previous years	23.077.587	0	–	–
Depreciation for the year	-44,430,491	-39,018,987	–	–
Writedown entered in the income statement	-7.616.154	0	–	–
Reversal of depreciation, amortisation and writedown, assets disposed of	0	13,480,371	–	–
Exchange rate	-22,712	0	–	–
Depreciation and writedown 31 December	**-143,446,626**	**-114,454,854**	**–**	**–**
Carrying amount, 31 December	**1,163,319,849**	**1,009,339,968**	**–**	**–**

Note 8. Plant and machinery continued

Wind turbines
Wind turbines are measured at fair value using a DCF model, cf. the accounting policies.

The central assumptions behind the fair value calculations are expected production, electricity settlement prices, maintenance and operating costs, remaining life and the discount rate used.

The expected production is based on a linear regression analysis of the last 20 years historical average production for each wind farm. The effect of general expectation of more or less wind in the coming decades has not been taken into account.

The electricity prices for 2024 are estimated on the basis of already realized electricity prices after the balance sheet date, as well as management's general expectations for the development of electricity prices.

Electricity prices from 2025 to 2057 are set based on a long-term market report prepared by Thema Consulting Group.

Expenses for maintenance, operation, insurance etc. is included based on the concluded contracts, while costs for repairs are included on the basis of historical experience, as well as an annual price adjustment of 4% until the end of 2027, and thereafter an annual price adjustment of 2%.

The service life of the wind turbines has been set to 40 years. The management as well as the Danish Energy Agency assess this to be the best service life estimate for well-operated and well-maintained wind turbines.

The discount rate is 7.0%. For the turbines located in Hanstholm the discount rate is 4.0%. When determining the discount rate, market prices of similar turbines as well as the levels at which loans can be obtained have been taken into account.

Scrap values, including the value of any repowering, have not been included, whereas costs of dismantling have been included.

All else equal, a 0,5 percentage point decrease in the discount factor will increase the total fair value by DKK 32,069,642.

All else equal, a DKK 0,01 increase or reduction, respectively, in the spot price used will increase the total fair value by DKK 38,254,484, or reduce the total fair value by DKK 38,263,980, respectively.

Solar panels
Solar panels are measured at fair value.

Since the solar panels have only been fully installed at the end of last year, there is not yet a complete basis for calculating the fair value using a DCF model. The acquisition price is therefore considered to be a more accurate estimate of the fair value, which is why this is used as the basis for the fair value.

DKK	Group 2023	Group 2022	Parent 2023	Parent 2022
Note 9. Land and buidlings				
Cost 1 January	4,948,790	1,824,163	–	–
Additions during the year	2,598,783	3,124,627	–	–
Disposals during the year	0	0	–	–
Exchange rate	-2,647	0	–	–
Cost 31 December	**7,544,926**	**4,948,790**	**–**	**–**

DKK	Group 2023	Group 2022	Parent 2023	Parent 2022
Note 10. Other fixtures and fittings, tools and equipment				
Cost 1 January	3,480,642	2,031,769	1,345,436	968,128
Additions during the year	2,150,543	1,448,871	635,217	377,308
Disposals during the year	0	0	0	0
Exchange rate	501	0	0	0
Cost 31 December	5,631,686	3,480,640	1,980,653	1,345,436
Depreciation and writedown 1 January	-942,093	-410,597	-522,123	-305,610
Depreciation for the year	-998,143	-531,496	-313,516	-216,513
Reversal of depreciation, amortisation and writedown, assets disposed of	0	0	0	0
Exchange rate	-35	0	0	0
Depreciation and writedown 31 December	-1,940,271	-942,093	-835,639	-522,123
Carrying amount, 31 December	3,691,414	2,538,547	1,145,014	823,313
Note 11. Investments in group enterprises				
Cost 1 January	–	–	133,960,720	133,960,720
Additions during the year	–	–	12,100,939	0
Disposals during the year	–	–	0	0
Cost 31 December	–	–	146,061,659	133,960,720
Revaluations, opening balance 1 January	–	–	199,329,624	202,699,301
Results for the year before goodwill amortisation	–	–	114,952,705	16,525,680
Dividend	–	–	0	-1,350,000
Revaluations for the year	–	–	92,427,572	-18,545,357
Revaluation 31 December	–	–	406,709,901	199,329,624
Offsetting against provisions for liabilities	-	-	9.575.458	7.376.196
Set off against debtors and provisions for liabilities	-	-	9.575.458	7.376.196
Carrying amount, 31 December	–	–	562,347,018	340,666,540

	Domicile	Equity interest
Note 12. Investments in group enerprises		
Momentum Energy Invest ApS	Roskilde	100%
Momentum Energy Services A/S	Roskilde	100%
Momentum Energy Komplementar Holding ApS	Roskilde	100%
Momentum Energy Services GmbH	Osterholz	100%
Momentum Energy Deutschland GmbH	Flensburg	100%
Momentum Energy Planungs GmbH	Hamburg	100%

DKK	Group 2023	Group 2022	Parent 2023	Parent 2022
Note 13. Other financial investments				
Cost 1 January	52,540,664	25,586,197	–	–
Additions during the year	0	27,954,467	–	–
Disposals during the year	-7,676,473	-1,000,000	–	–
Cost 31 December	**44,864,191**	**52,540,664**	**–**	**–**
Revaluations, opening balance 1 January	7,551,876	6,287,834	–	–
Revaulations for the year	1,583,152	2,614,828	–	–
Adjustment of previous revaluations	-2,271,667	-1,350,786	–	–
Revaluation 31 December	**6,863,361**	**7,551,876**	**–**	**–**
Carrying amount, 31 December	**51,727,553**	**60,092,540**	**–**	**–**
Note 14. Deposits and promissory notes				
Cost 1 January	34,121	23,022	29,121	23,121
Additions during the year	469,451	11,099	0	6,000
Disposals during the year	0	0	-13,706	0
Cost 31 December	**503,572**	**34,121**	**15,415**	**29,121**

DKK	Group 2023	Group 2022	Parent 2023	Parent 2022
Note 15. Prepayments				
Prepaid insurance	580,203	441,311	76,952	30,000
Prepaid interest	18,506	0	0	0
Other prepayments and deferred expenses	3,501,797	7,793,037	605,084	31,652
Prepaid service agreements	577,035	1,447,223	0	0
Prepaid lease and car costs	64,178	36,420	0	0
Land lease and certificates	302,574	203,583	0	0
	5,044,293	9,921,574	682,036	61,652
Note 16. Provisions for deferred tax				
Provisions for deferred tax 1 January	53,320,349	63,428,000	–	–
Opening balance, aqcuisition	-23,120	580,000	–	–
Deferred tax of the results for the year	13,869,771	4,799,414	–	–
Deferred tax recognised directly in equity	16,500,000	-15,487,065	–	–
	83,667,000	53,320,349	–	–
Note 17. Bank debts				
Bank debts in total	460,951,877	361,351,051	43,550,771	46,777,779
Share of amount due within 1 year	-84,882,000	-139,874,438	-3,900,000	-800,000
	376,069,877	221,476,613	39,650,771	45,977,779
Share of liabilities due after 5 years	201,413,000	78,130,000	0	0
Note 18. Deferred income				
Prepayments/deferred income	572,878	155,932	–	–

Note 19. Charges and security

Momentum Energy Services A/S has entered into operational leases with an average annual lease payment of DKK 676,000. The leases have 28-58 months to maturity and total outstanding lease payments total DKK 2,853,000.

As collateral for bank debt in Momentum Energy Services A/S, amounting to DKK 0, the company has granted a company charge of nominally DKK 800,000. The company charge comprises the following assets: goodwill (DKK 0), fuels and other excipients (DKK 0), operating equipment (DKK 1,721,000), stocks of raw materials and finished goods (DKK 11,752,000), receivables from sales and services (DKK 5,827,000), motor vehicles (DKK 514,000).

As collateral for bank debt in Momentum Energy Jutlandia Development K/S, amounting to DKK 291,155,000, the company has granted the following collateral: security in electricity, security in insurance payments, security in service and guarantee agreements, a charge on I/S and K/S shares, activity and dividend announcements, a general agreement on right of subrogation and an inter-creditor agreement. The parent company and Momentum Energy Dania P/S also guarantees the loan amounts towards the bank debt.

As collateral for bank debt, amounting to DKK 42,240,000, Momentum Energy Selandia K/S has granted a company charge of nominally DKK 2,500,000. The company charge comprises the following assets: goodwill, domain names and rights, inventories and trade receivables. On the reporting date, the carrying assets below, stating the carrying amounts:

DKK in thousands	
Trade receivables	1,874
Spare parts	2,701

Momentum Energy Selandia K/S has issued mortgages registered to the owners totalling DKK 20,475,000 and indemnity letter totalling DKK 9,600,000 as security for bank debt, amounting to 42,240,000. The mortgages registered to the owners and indemnity letter provide security on land and wind turbines for the amount totalling DKK 27,575,000.

Momentum Energy Group A/S and Momentum Energy Dania P/S have provided an unlimited guarantiee in favor of bank loans obtained by Momentum Energy Jutlandia Development K/S. On 31 December 2023, the total bank loans in Momentum Energy Jutlandia Development K/S totaled DKK 291,156,000.

Momentum Energy Group A/S has provided an unlimited guarantiee in favor of bank loans obtained by Momentum Energy Germany GmbH & Co. KG. On 31 December 2023, the total bank loans in Momentum Energy Germany GmbH & Co. KG totaled DKK 67,050,000.

Momentum Energy Group A/S and Momentum Energy Dania P/S have provided an unlimited guarantiee in favor of bank loans obtained by Momentum Energy Selandia K/S. On 31 December 2023, the total bank loans in Momentum Selandia K/S totaled DKK 42,240,000.

Note 20. Contingencies

Contingent liabilities

Corporate general partners

Corporate general partners in the Group are liable as general partners in a number of companies. The assets in these companies amount to DKK 1,771.5 mill. in total, and total liabilities amount to DKK 1,160.5 mill.

The parent company has provided an unlimited guarantee on a loan granted to a subsidiary by EIFO (the Danish Growth Fund). The remaining debt amounts to DKK 3,047,000 on 31 December 2023. The parent company is unlimitedly, jointly and severally liable, along with Momentum Energy Invest ApS.

Momentum Energy Jutlandia Development K/S is directly, jointly and severally, personally and fully liable for the liabilities of Hanstholm Havn Vindkraft I/S. The partners are mutually liable in relation to their undivided shares in the partnership.

Joint taxation

With AEIF2 DK HoldCo ApS, company reg. no 42 85 59 28 as administration company, the company is subject to the Danish scheme of joint taxation and unlimitedly, jointly, and severally liable, along with the other jointly taxed companies, for the total corporation tax.

The company is unlimitedly, jointly, and severally liable, along with the other jointly taxed companies, for any obligations to withhold tax on interest, royalties, and dividends.

The total tax payable under the joint taxation scheme totals DKK 780,465.

Note 21. Related parties

Controlling interest

Momentum Energy Holdings ApS
Majority shareholder

Transactions

The company has transactions with related parties. All transactions take place on market terms.

DKK	Group 2023	Group 2022
Note 22. Adjustments		
Depreciation, amortisation, and impairment	76,164,043	42,093,001
Impairment of current assets	0	6,313,406
Income from investment in participating interest	-9,239,884	-398,728
Other financial income	-263,625	-819
Other financial expenses	21,870,770	17,404,963
Tax on ordinary results	-4,363,945	3,180,454
Deferred tax	34,374,120	-14,158,105
	118,541,479	54,434,172
Note 23. Change in working capital		
Change in inventories	-6,440,078	-8,627,452
Change in receivables	-37,941,261	-29,783,181
Change in trade payables and other payables	-91,692,299	377,477,403
	-136,073,639	339,066,770

List of companies

Subsidaries

Momentum Energy Services A/S	100%	Balle
Momentum Energy Invest ApS	100%	Roskilde
Momentum Energy Deutschland GmbH	100%	Flensburg
Momentum Energy Planungs GmbH	100%	Hamburg
Momentum Energy Services GmbH	100%	Osterholz
Momentum Energy Komplementar Holding ApS	100%	Roskilde
Momentum Energy Sweden AB	100%	Göteborg
Vindpark Bockstigen K/S	100%	Roskilde
Momentum Energy Melanue 2 ApS	100%	Roskilde
Momentum Immobilien GmbH & Co KG	100%	Flensburg
Momentum Energy Dania P/S	100%	Roskilde
Momentum Energy Jutlandia Development K/S	100%	Roskilde
Enkelund Vindkraft I/S	96%	Roskilde
Momentum Energy Karrebæk Holding K/S	100%	Roskilde
Momentum Energy Karrebæk ApS	100%	Roskilde
Momentum Energy Selandia K/S	100%	Roskilde
Momentum Energy DK-Møller II K/S	100%	Roskilde
Momentum Energy Skjern Sol K/S	100%	Roskilde
Momentum Energy Project Companies ApS	100%	Roskilde
Lammefjord Sol K/S	90%	Roskilde
Windpark Jeesewitz West GmbH & Co. KG	100%	Flensburg
Momentum Deutschland Projekte GmbH & Co. KG	100%	Flensburg
MEG Windpark Bützow GmbH & Co. KG	100%	Flensburg
Momentum Energy Germany GmbH & Co. KG	100%	Flensburg
Momentum Solar Komplementar A/S	100%	Roskilde
Momentum Energy Germany Komplementär GmbH	100%	Flensburg
Solarpark am Kalkufer GmbH & Co. KG	100%	Flensburg
Eichede Projekt Komplementar ApS	75%	Roskilde
Momentum Energy Projekt Komplementar ApS	100%	Roskilde
Komplementarselskabet Solar Energy Company ApS	100%	Roskilde
Lammefjord Sol Komplementar ApS	90%	Roskilde
Vedbygaard Sol Komplementar ApS	94%	Roskilde
Momentum Komplementar ApS	100%	Roskilde
Komplementarselskabet Vindinvest 18 ApS	100%	Roskilde
Komplementarselskabet Vento 4 ApS	100%	Roskilde
Komplementarselskabet Naturenergi 12 ApS	100%	Roskilde
Komplementaranpartsselskabet Wind Partner 40	100%	Roskilde
Windturbs ApS	100%	Roskilde

Associates

Momentum Energy Søllested Vind K/S	30%	Roskilde
Momentum Energy Søllested Sol K/S	30%	Roskilde
WP Eichede Projeckt ApS & Co. KG	50%	Flensburg
Windpark Eichede ApS & Co. KG	50%	Flensburg
Eichede Komplementar ApS	50%	Roskilde
Momentum Energy Søllested Sol & Vind Komplementar ApS	30%	Roskilde

Accounting policies

The annual report for Momentum Energy Group A/S has been presented in accordance with the Danish Financial Statements Act regulations concerning reporting class C enterprises (medium sized enterprises).

The accounting policies are unchanged from last year, and the annual report is presented in DKK.

Recognition and measurement in general

Income is recognised in the profit and loss account concurrently with its realisation, including the recognition of value adjustments of financial assets and liabilities. Likewise, all costs, these including depreciation, amortisation, writedown, provisions, and reversals which are due to changes in estimated amounts previously recognised in the profit and loss account are recognised in the profit and loss account.

Assets are recognised in the balance sheet when the group is liable to achieve future, financial benefits and the value of the asset can be measured reliably.

Liabilities are recognised in the balance sheet when the group is liable to lose future, financial benefits and the value of the liability can be measured reliably.

At the first recognition, assets and liabilities are measured at cost. Later, assets and liabilities are measured as described below for each individual accounting item.

At recognition and measurement, such predictable losses and risks are taken into consideration, which may appear before the annual report is presented, and which concerns matters existing on the balance sheet date.

Foreign currency translation

Transactions in foreign currency are translated by using the exchange rate prevailing at the date of the transaction. Differences in the rate of exchange arising between the rate at the date of transaction and the rate at the date of payment are recognised in the profit and loss account as an item under net financials. If currency positions are considered to hedge future cash flows, the value adjustments are recognised directly in equity in a fair value reserve.

Receivables, payables, and other foreign currency monetary items are translated using the closing rate. The difference between the closing rate and the rate at the time of the occurrence or initial recognition in the latest financial statements of the receivable or payable is recognised in the income statement under financial income and expenses.

Fixed assets acquired and paid for in foreign currency are measured at the exchange rate prevailing at the date of the transaction.

Group enterprises abroad, associates, and equity investments are considered to be independent entities. The income statements are translated at an average exchange rate for the month, and the balance sheet items are translated at the closing rates. Currency translation differences, arising from the translation of the equity of group enterprises abroad at the beginning of the year to the closing rate and from the translation of income statements from average prices to the closing rate, are recognised directly in equity in the fair value reserve in the Consolidated Financial Statement. This also applies to differences arising from translation of income statements from average exchange rate to closing rate.

Translation adjustment of balances with group enterprises abroad that are considered part of the total investment in group enterprises are recognised directly in equity in the fair value reserve. Likewise, foreign exchange gains and losses on loans and derived financial instruments for currency hedging independent group enterprises abroad are recognised directly in equity.

When recognising foreign group enterprises which are integral units, the monetary items are translated using the closing rate. Nonmonetary items are translated using the exchange rate prevailing at the time of acquisition or at the time of the subsequent revaluation or write-down for impairment of the asset. Income statement items are translated using the exchange rate prevailing at the date of the transaction. However, items in the income statement derived from non-monetary items are translated using historical prices.

Derivatives

At their initial recognition, derivatives are recognised at cost in the statement of financial position. Hereafter, they measured at fair value. Positive and negative fair values of derivatives are recognised under other receivables and payables, respectively.

Changes in the fair value of derived financial instruments classified as and meeting the criteria for hedging the fair value of a recognised asset or a recognised liability are recognised in the income statement together with changes in the fair value of the hedged asset or the hedged liability.

Changes in the fair value of derived financial instruments classified as hedging of future cash flows are recognised in other receivables or other payables, and in equity.

If the future transaction results in the recognition of assets or liabilities, amounts previously recognised in equity are transferred to the cost of the asset or the liability, respectively. If the future transaction results in income or costs, amounts recognised in equity on a continuing basis are transferred to the income statement for the period in which the hedged item affected the income statement.

For derived financial statements that are no longer recognised as hedging instruments, changes in fair value are recognised in the income statement on a current basis.

The consolidated financial statements

The consolidated income statements comprise the parent company Momentum Energy Group A/S and those group enterprises of which Momentum Energy Group A/S directly or indirectly owns more than 50 % of the voting rights or in other ways exercise control.

Consolidation policies

The consolidated financial statements have been prepared as a summary of the parent company's and the group enterprises' financial statements by adding together uniform accounting records calculated in accordance with the group's accounting policies.

Investments in group enterprises are eliminated by the proportionate share of the group enterprises' fair value of net assets and liabilities at the acquisition date.

In the consolidated financial statements, the accounting records of the group enterprises are recognised by 100%. The minority interests' share of the profit for the year and of the equity in the group enterprises, which are not 100% owned, is included in the group's profit and equity, but presented separately.

Purchases and sales of minority interests under continuing control are recognised directly in equity as a transaction between shareholders.

Investments in associates are measured in the statement of financial position at the proportionate share of the enterprises' equity value i calculated in accordance with the parent company's accounting policies and with proportionate elimination of unrealised intercompany gains and losses. In the income statement, the proportional share of the associates' results is recognised after elimination of the proportional share of intercompany gains and losses.

The group activities in joint operations are recognised in the consolidated financial statements record by record.

Non-controlling interests

Non-controlling interests constitute a share of the group's total equity. By distribution of net profit, profit or loss for the year is distributed on the share attributable to the non-controlling interests and the share attributable to the parent's shareholders respectively.

Income statement

Revenue

The enterprise will be applying IAS 11 and IAS 18 as its basis of interpretation for the recognition of revenue.

Revenue is recognised in the income statement if delivery and passing of risk to the buyer have taken place before the end of the year and if the income can be determined reliably and inflow is anticipated. Revenue is measured at the fair value of the consideration promised exclusive of VAT and taxes and less any discounts relating directly to sales.

Other operating income
Other operating income comprises items of a secondary nature as regards the principal activities of the enterprise, including profit from the disposal of intangible and tangible assets.

Other external expenses
Other external expenses comprise expenses incurred for distribution, sales, advertising, administration, premises, loss on receivables, and operational leasing costs.

Staff costs
Staff costs include salaries and wages, including holiday allowances, pensions, and other social security costs, etc., for staff members.

Depreciation, amortisation and writedown
Depreciation, amortisation and writedown comprise depreciation on, amortisation of and writedown relating to intangible and tangible fixed assets respectively.

Other operating expenses
Other operating expenses comprise items of secondary nature as regards the principal activities of the enterprise, including losses on the disposal of intangible and tangible assets.

Financial income and expenses
Financial income and expenses are recognised in the income statement with the amounts concerning the financial year. Financial income and expenses comprise interest income and expenses and realised and unrealised capital gains and losses relating to transactions in foreign currency.

Results from investments in subsidiaries
After full elimination of intercompany profit or loss less amortised consolidated goodwill, the equity investment in the individual subsidiaries are recognised in the income statement of the parent as a proportional share of the subsidiaries' post-tax profit or loss.

Tax of the results for the year
The tax for the year comprises the current tax for the year and the changes in deferred tax, and it is recognised in the profit and loss account with the share referring to the results for the year and directly in the equity with the share referring to entries directly on the equity.

The parent and the Danish group enterprises are subject to the Danish rules on compulsory joint taxation of the consolidated Danish enterprises.

The current Danish corporate tax is allocated among the jointly taxed companies in proportion to their respective taxable income (full allocation with reimbursement of tax losses).

The balance sheet

Intangible assets

Rights to administration agreements
Activated rights to administration agreements are measured at cost less accumulated amortization or at recoverable amount if this is lower. The depreciation period does not exceed 20 years.

Property, plant, and equipment
Land is measured at cost. Land is not subject to depreciation.

Wind turbines and PV's are measured at cost less accrued depreciation and writedown for impairment and plus revaluations.

The depreciable amount is cost less any expected residual value after the end of the useful life of the asset. The amortisation period and the residual value are determined at the acquisition date and reassessed annually. If the residual value exceeds the carrying amount, the depreciation is discontinued.

If the amortisation period or the residual value is changed, the effect on amortisation will, in future, be recognised as a change in the accounting estimates.

The cost comprises acquisition cost and costs directly associated with the acquisition until the time when the asset is ready for use.

Wind turbines are subsequently measured at fair value, which represents the value for which the individual asset is assessed to be able to be sold on the reporting date to an independent buyer. The fair value is based on an acquisition offer from an independent buyer.

Reversal of previous revaluations and recognised deferred taxes concerning revaluations are recognised directly in company equity.

Acquired art is not depreciated as the scarp value is expected to correspond to the cost price.

Other property, plant, and equipment are measured at cost less accrued depreciation and writedown for impairment.

Depreciation is done on a straight-line basis according to an assessment of the expected useful life:

Useful life	
Wind turbines	25-40 years
Other fixtures and fittings, tools and equipment	3-5 years

Minor assets with an expected useful life of less than 1 year are recognised as costs in the income statement in the year of acquisition.

Financial fixed assets

Investments in sgroup enterprises

Investments in subsidiaries are recognised and measured by applying the equity method. The equity method is used as a measurement method.

Equity investments in group enterprises with a negative equity value are measured at DKK 0, and any accounts receivable from these enterprises are written down to the extent that the account receivable is uncollectible. To the extent that the parent has a legal or constructive obligation to cover an negative balance that exceeds the account receivable, the remaining amount is recognised under provisions.

Revaluation of investments in associated companies is transferred under equity to the reserve for revaluation to the extent that the carrying amount exceeds the cost price. Dividends from group enterprises expected to be adopted before the approval of this annual report are not subject to a limitation of the revaluation reserve. The reserve is adjusted by other equity movements in group enterprises.

Newly acquired or newly group enterprises are recognised in the financial statement as of the time of acquisition. Sold or liquidated companies are recognised until the date of disposal.

On the acquisition of enterprises, the acquisition method, the uniting-of-interests method or the book value method is applied, cf. the above description under Business combinations.

Other securities and equity investments

Investments recognized under fixed assets are recognized in the balance sheet at the proportionate shares of companies' carrying amounts.

Deposits

Deposits are measured at amortised cost and represent rent deposits, etc.

Inventories

Inventories are measured at cost according to the FIFO method. In cases when the net realisable value of the inventories is lower than the cost, the latter is written down for impairment to this lower value.

Costs of goods for resale, raw materials, and consumables comprise acquisition costs plus delivery costs.

Costs of manufactured goods and work in progress comprise the cost of raw materials, consumables, direct wages, and indirect production costs. Indirect production costs comprise indirect materials and wages, maintenance and depreciation of machinery, factory buildings, and equipment used in the production process, and costs for factory administration and factory management. Borrowing expenses are not recognised in cost.

The net realisable value for inventories is recognised as the estimated selling price less costs of completion and selling costs. The net realisable value is determined with due consideration of negotiability, obsolescence, and the development of expected market prices.

Receivables

Receivables are measured at amortised cost, which usually corresponds to nominal value.

In order to meet expected losses, impairment takes place at the net realisable value. The company has chosen to use IAS 39 as a basis for interpretation when recognising impairment of financial assets, which means that impairments must be made to off-set losses where an objective indication is deemed to have occurred that an account receivable or a portfolio of accounts receivable is impaired.If an objective indication shows that an individual account receivable has been impaired, an impairment takes place at individual level.

Impairment losses are calculated as the difference between the carrying amount of accounts receivable and the present value of the expected cash flows, including the realisable value of any securities received. The effective interest rate for the individual account receivable or portfolio is used as the discount rate.

Contract work in progress

Contract work in progress is measured at the selling price of the work performed. The selling price is measured on the basis of the stage of completion on the reporting date and the total expected income from the individual work in progress. The stage of completion is calculated as the share of costs incurred in proportion to the estimated total costs of the individual work in progress.

When the selling price of the individual work in progress cannot be determined reliably, the selling price is measured at the costs incurred or at net realisable value, if this is lower.

The individual work in progress is recognised in the statement of financial position under accounts receivables or liabilities. Net assets consist of the sum of the work in progress, where the selling price of the work performed exceeds invoicing on account. Net liabilities consist of the sum of the work in progress, where invoicing on account exceeds the selling price.

Costs in connection with sales work and the procurement of contracts are recognised in the income statement when incurred.

Prepayments

Prepayments recognised under assets comprise incurred costs concerning the following financial year.

Cash and cash equivalents

Cash and cash equivalents comprise cash at bank and on hand.

Equity

Revaluation reserve

Reserve for revaluation of investments in subsidiaries and associates in relation to cost price.

The reserve is partly or totally dissolved due to deficits, sale of subsidiaries or changes in assesments. The reserve cannot be recognized with a negative amount.

Income tax and deferred tax

Current tax liabilities and current tax receivable are recognised in the statement of financial position as calculated tax on the taxable income for the year, adjusted for tax of previous years' taxable income and for tax paid on account.

The company is jointly taxed with consolidated Danish companies. The current corporate income tax is distributed between the jointly taxed companies in proportion to their taxable income and with full distribution with reimbursement as to tax losses. The jointly taxed companies are comprised by the Danish tax prepayment scheme.

Joint taxation contributions payable and receivable are recognised in the statement of financial position as "Tax receivables from group enterprises" or “Income tax payable to group enterprises”

According to the rules of joint taxation, Momentum Energy Group A/S is unlimitedly, jointly, and severally liable to pay the Danish tax authorities the total income tax, including withholding tax on interest, royalties, and dividends, arising from the jointly taxed group of companies.

Deferred tax is measured on the basis of temporary differences in assets and liabilities with a focus on the statement of financial position. Deferred tax is measured at net realisable value.

Adjustments take place in relation to deferred tax concerning elimination of unrealised intercompany gains and losses.

Liabilities other than provisions

Other liabilities concerning payables to suppliers, group enterprises, and other payables are measured at amortised cost which usually corresponds to the nominal value.

Deferred income

Payments received concerning future income are recognised under deferred income.

Statement of cash flows

The cash flow statement shows the cash flows for the year, divided in cash flows deriving from operating activities, investment activities and financing activities, respectively, the changes in the liabilities, and cash and cash equivalents at the beginning and the end of the year, respectively.

No cash flow statement has been prepared for the parent company, as the company's cash flows are included in the cash flow statement for the group, cf. ÅRL section 86, subsection 4.

The effect on cash flows derived from the acquisition and sale of enterprises appears separately under cash flows from investment activities. In the statement of cash flows, cash flows derived from acquirees are recognised as of the date of acquisition, and cash flows derived from sold enterprises are recognised until the date of sale.

Cash flows from operating activities

Cash flows from operating activities are calculated as the group's share of the profit adjusted for non-cash operating items, changes in the working capital, and corporate income tax paid. Dividend income from equity investments are recognised under "Interest income and dividend received".

Cash flows from investment activities

Cash flows from investment activities comprise payments in connection with the acquisition and sale of enterprises and activities as well as the acquisition and sale of intangible assets, property, plant, and equipment, and investments, respectively.

Cash flows from financing activities

Cash flows from financing activities include changes in the size or the composition of the group's share capital and costs attached to it, as well as raising loans, repayments of interest-bearing payables and payment of dividend to shareholders.

Cash and cash equivalents

Cash and cash equivalents comprise cash at bank and in hand with deduction of short-term bank debts and short-term securities with a maturity less than 3 months that are readily convertible into cash and which are subject to an insignificant risk of changes in value.

The key figures and ratios shown in the statement of financial highlights have been calculated as follows:

EBITDA:
Operating profit before depreciation, amortisation and financial items.

Gross margin ratio
Gross profit x 100 / Revenue

Profit margin (EBIT margin)
Operating profit or loss (EBIT) x 100 / Revenue

Acid test ratio
Current assets x 100 / Short term liabilities other than provisions

Solvency ratio
Equity less non-controlling interests, closing balance x 100 / Total assets, closing balance

Return on equity
Profit* x 100 / Average equity exclusive of non-controlling interests

*Profit: Net profit or loss for the year less non-controlling interests' share hereof.

Management's statement

Today, the Board of Directors and the Managing Director have approved the annual report of Momentum Energy Group A/S for the financial year 2023.

The annual report has been prepared in accordance with the Danish Financial Statements Act.

We consider the chosen accounting policy to be appropriate, and in our opinion, the consolidated financial statements and the parent company financial statements give a true and fair view of the financial position of the Group and the Parent Company at 31 December 2023, and of the results of the Group and the Company's operations as well as the consolidated cash flows for the financial year 1 January-31 December 2023.

Further, in our opinion, the Management's review gives a true and fair review of the matters discussed in the Management's review.

Roskilde, 29 May 2024

Kim Madsen
Managing director

Board of directors

Stefano Brugnolo | Kim Madsen | Jake Woolfstein | Michael Shalmi (chairman)

Independent auditor's report

To the Shareholders of Momentum Energy Group A/S

Opinion

We have audited the consolidated financial statements and the parent company financial statements of Momentum Energy Group A/S for the financial year 1 January to 31 December 2023, which comprise income statement, balance sheet, statement of changes in equity, notes and a summary of significant accounting policies for both the Group the Parent Company, as well as consolidated statement of cash flows. The consolidated financial statements and the parent company financial statements are prepared under the Danish Financial Statements Act. In our opinion, the consolidated financial statements and the parent company financial statements give a true and fair view of the financial position of the Group and the Parent Company at 31 December 2023, and of the results of the Group and the Company's operations as well as the consolidated cash flows for the financial year 1 January-31 December 2023 in accordance with the Danish Financial Statements Act.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) and the additional requirements applicable in Denmark. Our responsibilities under those standards and requirements are further described in the "Auditor's Responsibilities for the Audit of the Consolidated Financial Statements and the Parent Company Financial Statements" section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (IESBA Code) and the additional ethical requirements applicable in Denmark, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Management's Responsibilities for the Consolidated Financial Statements and the Parent Company Financial Statements

Management is responsible for the preparation of consolidated financial statements and parent company financial statements that give a true and fair view in accordance with the Danish Financial Statements Act, and for such internal control as Management determines is necessary to enable the preparation of consolidated financial statements and parent company financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements and the parent company financial statements, Management is responsible for assessing the Group´s and the Parent Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting in preparing the consolidated financial statements and the parent company financial statements unless Management either intends to liquidate the Group or the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements and the Parent Company Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements and the parent company financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements and parent company financial statements.

As part of an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements and the parent company financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group´s and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting in preparing the consolidated financial statements and the parent company financial statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group´s and the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements and the parent company financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and contents of the consolidated financial statements and the parent company financial statements, including the disclosures, and whether the consolidated financial statements and the parent company financial statements represent the underlying transactions and events in a manner that gives a true and fair view.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Statement on Management's Review

Management is responsible for Management's Review.

Our opinion on the consolidated financial statements and the parent company financial statements does not cover Management's Review, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements and the parent company financial statements, our responsibility is to read Management's Review and, in doing so, consider whether Management's Review is materially inconsistent with the consolidated financial statements and the parent company financial statements or our knowledge obtained during the audit, or otherwise appears to be materially misstated.

Moreover, it is our responsibility to consider whether Management's Review provides the information required under the Danish Financial Statements Act.

Based on the work we have performed, we conclude that Management's Review is in accordance with the financial statements and has been prepared in accordance with the requirements of the Danish Financial Statement Act. We did not identify any material misstatement of Management's Review.

Copenhagen, 29 May 2024

Martinsen
State Authorised Public Accountants
Company reg. no. 32 28 52 01

Leif Tomasson
State Authorised Public Accountant
mne25346

Carsten Nielsen
State Authorised Public Accountant
mne30212

Momentum Energy Group A/S
Københavnsvej 81
4000 Roskilde
CVR. 28 88 84 30
www.momentumgreenenergy.com